UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	s					
1. Type of Well GAS	5.	Lease Nu SF-07845 If India Tribe Na	9 <i>8</i> in, Al	1. or		
2 Name of Onesahari	7.	Unit Agr	eemen	t Name		
3. Address & Phone No. of Operator 8. W			Allison Unit Well Name & Number Allison Unit #123 API Well No.			
4. Location of Well, Footage, Sec., T, R, M 1015'FSL, 1850'FEL Sec.9, T-32-N, R-7-W, NMPM		Field ar Basin Ft County a San Juan	: Coal	ate		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, Type of Submission Type of Act		PORT, OT	ER DA	ATA		
x Notice of Intent Abandonment	Cha Ner No: Wa Co:	ter Shut nversion progressive o	avity pur	cturing		
		070 FARMINGTON, NM	FEB 16 FII 3: 22	m Man m m m		
14. I hereby certify that the foregoing is true and consigned signed Machine (JAS) Title Regulatory Africa			2/16	5/94		
(This space for Federal or State Office use) APPROVED BY Title CONDITION OF APPROVAL, if any:		A P P	R O V	E D		
,	h	METRIC				

Pertinent Data Sheet - Allison Unit #123

Location: 1015' FSL, 1850' FEL, Section 9, T-32-N R-7-W, San Juan County, NM

Field: Basin Fruitland Coal <u>Elevation</u>: 6583' GL <u>TD:</u> 3249'

PBTD: 3245'

Completion Date: 01/05/89 DP Number: 3480A

Initial Potential: 264 MCF/D

Casing Record:

Top/Cement <u>Cement</u> Weight & Grade Depth Set Casing Size Hole Size 150 sx Surface 32.3# H-40 8rd 235' KB 12-1/4" 9-5/8" Surface 20.0# K-55 8rd 540 sx 3092' KB 8-3/4" N/A None 3030'-3247' 15.5# K-55 8rd 6-1/4" 5-1/2" liner

Tubing Record:

Tubing Size Weight & Grade Depth Set

2-3/8" 4.7# J-55 8rd 3220' KB (103 jts) FN @ 3189'

Formation Tops:

Ojo Alamo 2270' Kirtland 2370' Fruitland 3075'

Logging Record: Mud

Stimulation: Pre-drilled perfs @ 3075'-3245'

Workover History:

Production History: Initial Deliverability 35 MCFD 25 BWPD

Latest Deliverability 0 MCFD 0 BWPD

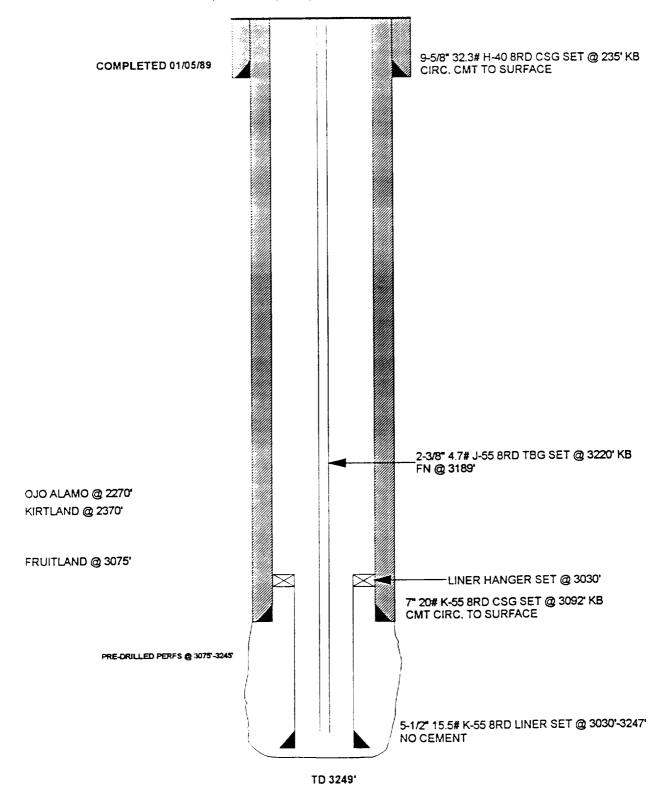
Transporter: Northwest Pipeline

ALLISON UNIT #123

CURRENT

BASIN FRUITLAND COAL

UNIT O, SECTION 9, T32N, R7W, SAN JUAN COUNTY, NM



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Allison Unit #123 (Unit O, Sec. 9, T32N, R7W) San Juan County, New Mexico Fruitland Coal Recavitation

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

- 1. MIRU WO Rig.
- 2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 103 jts, 3220')
- 3. PU 4-3/4" mill and TIH w/ tapered 2-3/8" tbg and 3-1/2" DP (enough to clean out to TD). Clean out to TD w/ air and water. TOOH.
- 4. PU Spear, collars, jars, and 3-1/2" DP and TiH. Well has TIW Liner hanger. Spear liner and jar loose.
- 5. TOOH w/ 5-1/2" Liner and LD. Send Liner to A-1 Machine for rework if necessary (check w/ office first).
- 6. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. Accurate gauges will be essential in determining the success of each operation.
- 7. Hole conditions will dictate whether a Liner is run and depth tubing will be set.

8. ND BOP's. NU Wellhead RD. Move Rig to next well.

P. W. Bent

Production Engineer: Jimmy Smith 326-9713 (W) 327-3061 (H) MRJ c:\data\jas\misc\allispro.doc

