submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078459B

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

Allison Unit

8. **Well Name & Number**
Allison Unit #123

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-27149

4. **Location of Well, Footage, Sec., T, R, M**
1015'FSL, 1850'FEL, Sec.9, T-32-N, R-7-W, NMPM
O

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Install stator	

13. **Describe Proposed or Completed Operations**

It is intended to install a stator in the subject well according to the attached procedure.

RECEIVED
NOV 2 0 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KM6) Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
NOV 15 1996
Chip Harraden
for DISTRICT MANAGER

NMOCD

PCP INSTALLATION PROCEDURE

ALLISON UNIT # 123
DPNO: 3480A
Sec. 9, T32N, R07W
San Juan County, NM

1. MIRU daylight PU. Kill well with produced water. ND wellhead, NU BOP. RIH with tubing to tag PBTD. If significant fill exists (>25'), contact Operations Engineer to determine if cleanout is necessary. POOH with tubing. Deliver new pump and rodstring to location.
2. RIH with 8' 2-7/8" J55 mud anchor, Bach 60-063 progressive cavity pump stator (17'), 1 joint 2-7/8" tubing, 2-7/8" x 2-3/8" crossover, and 2-3/8" production tubing. Hang tubing approximately 40' above PBTD (about 3205'). ND BOP, NU wellhead. RIH with rotor and 7/8" Grade D rods (slim hole coupling). Land rotor in stator. Clamp off rods and RDMO PU.
3. Install used Griffin Model CH2 drivehead and Ford 6 cylinder (52 hp) hydraulic unit. *NOTE: The drive equipment is located at the Middle Mesa SWD. The Ford engine requires either an overhaul or engine replacement.*
4. Turn well to production.

Approve: KZ Midkiff 11/11/96
Operations Engineer

Approve: _____
Drilling Superintendent

Concur: _____
Production Superintendent

Contact:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)

PERTINENT DATA SHEET
11/8/96

WELLNAME:	Allison Unit #123	**DP NUMBER:**	3480A
		PROP. NUMBER:	071071000
WELL TYPE:	Basin Fruitland Coal	**ELEVATION:**	GL 6583'
LOCATION:	1015' FSL, 1850' FEL Unit O, Sec. 9, T32N, R07W San Juan County, NM	**INITIAL POTENTIAL:**	Test
		INITIAL SICP:	1450 Psi
OWNERSHIP:	GWI: 89.8803% NRI: 75.7633% SJBT: 0.1669% RI	**DRILLING:**	SPUD DATE: 11/26/88 COMPLETED: 1/5/89 TOTAL DEPTH: 3249' PBTD: 3245'

CASING RECORD:

HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	9-5/8"	32.3#	H40	235'	Casing - 8 Rd	150 sxs Class B	Circ. to surface.
8-3/4"	7"	20#	K55	3092'	Casing - 8 Rd.	440 sxs 65/35 B Poz 100 sxs Class B	Circ. to surface
98 Jts.	2-3/8"	4.7#	J55	3094'	Tubing - 8Rd 1.81" F Nipple @ 3062'		

FORMATION TOPS:

Ojo Alamo	2270'	Point Lookout	
Kirtland	2370'	Mancos	
Fruitland Coal	3075'	Gallup	
Pictured Cliffs		Greenhorn	
Lewis		Graneros	
Cliffhouse		Dakota	

LOGGING:

PERFORATIONS None - Open hole 3092' - 3249'. Cleaned out to 3240'

STIMULATION: None

WORKOVER HISTORY: 5/30/94 TOH w/2-3/8" tbg. Release liner hanger. TOOH w/liner. TIH to btm. of 7" csg. @ 3092', blow well and cleanout (Recav.) Did not re-run liner. Cleaned out to 3240'. Set 98 jts. 2-3/8", 4.7#, J55 tbg. @3094'. Release rig.

PRODUCTION HISTORY:	Gas	Oil	RESERVE INFORMATION:	Gas	Oil
Cumulative as of 8/96:	84.5 MMcf	0 bo	Gross EUR	290 MMcf	0 bo
Current as of 9/96:	143 Mcfd	0 bo	Gross Remaining Reserves	197 MMcf	0 bo

PIPELINE: Williams Field Service