

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1015' FSL, 1850' FEL, Sec. 9, T-32-N, R-7-W, NMPM
0

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit
8. Well Name & Number
Allison Unit #123
9. API Well No.
30-045-27149
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

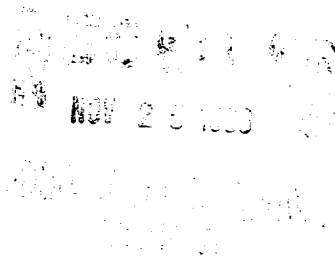
Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Install stator	

13. Describe Proposed or Completed Operations

It is intended to install a stator in the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Regina Brannuid (KM6) Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

NOV 15 1996

Chip Haraden
for DISTRICT MANAGER

NMCCD



PCP INSTALLATION PROCEDURE

ALLISON UNIT # 123

DPNO: 3480A

Sec. 9, T32N, R07W

San Juan County, NM

1. MIRU daylight PU. Kill well with produced water. ND wellhead, NU BOP. RIH with tubing to tag PBTD. If significant fill exists (>25'), contact Operations Engineer to determine if cleanout is necessary. POOH with tubing. Deliver new pump and rodstring to location.
2. RIH with 8' 2-7/8" J55 mud anchor, Bach 60-063 progressive cavity pump stator (17'), 1 joint 2-7/8" tubing, 2-7/8" x 2-3/8" crossover, and 2-3/8" production tubing. Hang tubing approximately 40' above PBTD (about 3205'). ND BOP, NU wellhead. RIH with rotor and 7/8" Grade D rods (slim hole coupling). Land rotor in stator. Clamp off rods and RDMO PU.
3. Install used Griffin Model CH2 drivehead and Ford 6 cylinder (52 hp) hydraulic unit.
NOTE: The drive equipment is located at the Middle Mesa SWD. The Ford engine requires either an overhaul or engine replacement.
4. Turn well to production.

Approve:

KF Midkiff 11/11/96
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contact:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)



WELLNAME: Allison Unit #123	DP NUMBER: 3480A PROP. NUMBER: 071071000																																
WELL TYPE: Basin Fruitland Coal	ELEVATION: GL 6583'																																
LOCATION: 1015' FSL, 1850' FEL Unit O, Sec. 9, T32N, R07W San Juan County, NM	INITIAL POTENTIAL: Test INITIAL SICP: 1450 Psi																																
OWNERSHIP: GWI: 89.8803% NRI: 75.7633% SJB: 0.1669% RI	DRILLING: SPUD DATE: 11/26/88 COMPLETED: 1/5/89 TOTAL DEPTH: 3249' PBTD: 3245'																																
CASING RECORD:																																	
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Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs Lewis Cliffhouse	2270' 2370' 3075' Point Lookout Mancos Gallup Greenhorn Graneros Dakota																																
LOGGING:																																	
PERFORATIONS None - Open hole 3092' - 3249'. Cleaned out to 3240'																																	
STIMULATION: None																																	
WORKOVER HISTORY: 5/30/94 TOH w/2-3/8" tbg. Release liner hanger. TOO H w/liner. TIH to btm. of 7" csg. @ 3092', blow well and cleanout (Recav.) Did not re-run liner. Cleaned out to 3240'. Set 98 jts. 2-3/8", 4.7#, J55 tbg. @3094'. Release rig.																																	
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