

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR El Paso Natural Gas Company	
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1705'S, 1715'E At top prod. interval reported below At total depth	
5. DATE SPUDDED 11-21-88		6. DATE T.D. REACHED 12-7-88	
7. DATE COMPL. (Ready to prod.) 12-11-88		8. ELEVATIONS (OF RKB, RT, GB, ETC.)* 6839' GL	
9. TOTAL DEPTH, MD & TVD 3506'		10. PLUG BACK T.D., MD & TVD 3403'	
11. IF MULTIPLE COMPL., HOW MANY? 1		12. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
13. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole (Fruitland Coal)		14. WAS DIRECTIONAL SURVEY MADE No	
15. TYPE ELECTRIC AND OTHER LOGS RUN None		16. WAS WELL CORDED No	
17. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#	231'	12 1/4"
7"	20#	3403'	8 3/4"
Open Hole		3506'	6 1/4"
18. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
No Liner			
19. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3486'		
20. PERFORATION RECORD (Interval, size and number) Open Hole Completion			
21. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
22. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED			
CHOKE SIZE			
PROD'N. FOR TEST PERIOD			
OIL—BSL.		GAS—MCF	
WATER—BSL.		OIL-GAS RATIO	
FLOW. TUBING PRESS.		OIL GRAVITY-API (CORR.)	
SI-440			
CASING PRESSURE			
SI-861			
CALCULATED 24-HOUR RATE			
23. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
24. LIST OF ATTACHMENTS None			
25. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE <u>Regulatory Affairs</u>	
		DATE <u>1-26-89</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2700'	ss. White cr-grn s.			
Kirtland	2700	3275	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3275'	3506'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2575' 2700' 3275'	