### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	1.7	
sundry Notices and Reports of wer	15	
	5.	Lease Number
1. Type of Well	6.	SF-078459 <b>B</b> If Indian, All. or
GAS	•	Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL		Allison Unit
3. Address & Phone No. of Operator	. 8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Allison Unit 128 API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1705'FSL, 1715'FEL Sec.15, T-32-N, R-7-W, NMPM		Basin Ft Coal
	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	RQ !	פרו סייובים האיים
Type of Submission Type of Act		TORI, CIMER DAIR
_x_ Notice of Intent Abandonment	_ Ch	ange of Plans
Recompletion Recompletion Subsequent Report Plugging Back	_ Ne	w Construction n-Routine Fracturing
		ter Shut off
Final Abandonment Altering Casing	_	nversion to Injectio
_x_ Other -		
13. Describe Proposed or Completed Operations	<u> </u>	
It is intended to pull the existing liner, clean out the open hole, recavitate and ir	stall a	progressive cavity nump (PCP)
if necessary, on this subject well per the attached procedure.		progressor savity pamp (i or ),
		<b>0</b> 0
		70 +
	that his	RECEIVED BLM FEB 16 PM 3: 23 O FARMINGTON, NM
FEE2 41984)	تعصا	MN 9 BE
· ·	18 D 30	PM PM
OIL CONID	V e	<u> </u>
LDISTAS		. 9: N 2
		NM 23
14. I hereby certify that the foregoing is true and c	orre	ct.
Signed Signed Machaeld (JAS) Title Regulatory A	.ffai	<u>rs</u> Date 2/16/94
(This space for Federal or State Office use)		PPROVED
APPROVED BY Title		Date
CONDITION OF APPROVAL, if any:	1	EB 1 2 1994
NIMOCD	भ जा	TRICT MANAGER

**NMOCD** 

#### Pertinent Data Sheet - Allison Unit #128

Location: 1705' FSL, 1715' FEL, Section 15, T-32-N R-7-W, San Juan County, NM

Field: Basin Fruitland Coal <u>Elevation</u>: 6839' GL <u>TD:</u> 3506'

PBTD: 3506'

Completion Date: 12/11/88 DP Number: 3470A

Initial Potential: 0 MCF/D

Casing Record:

Cement Top/Cement Depth Set Casing Size Weight & Grade Hole Size 231' KB 150 sx Surface 9-5/8\* 32.3# H-40 8rd 12-1/4" Surface 600 sx 20.0# K-55 8rd 3403' KB 8-3/4" 7" N/A N/A 6-1/4" N/A None N/A

**Tubing Record:** 

 Tubing Size
 Weight & Grade
 Depth Set

 2-3/8"
 4.7# J-55 8rd EUE
 3486' KB (112 jts) FN @ 3454'

**Formation Tops:** 

Ojo Alamo 2575' Kirtland 2700' Fruitland 3275'

Logging Record: Mud

Stimulation: None, well completed openhole, no liner.

Workover History:

Production History: Initial Deliverability 100 MCFD 0 BWPD

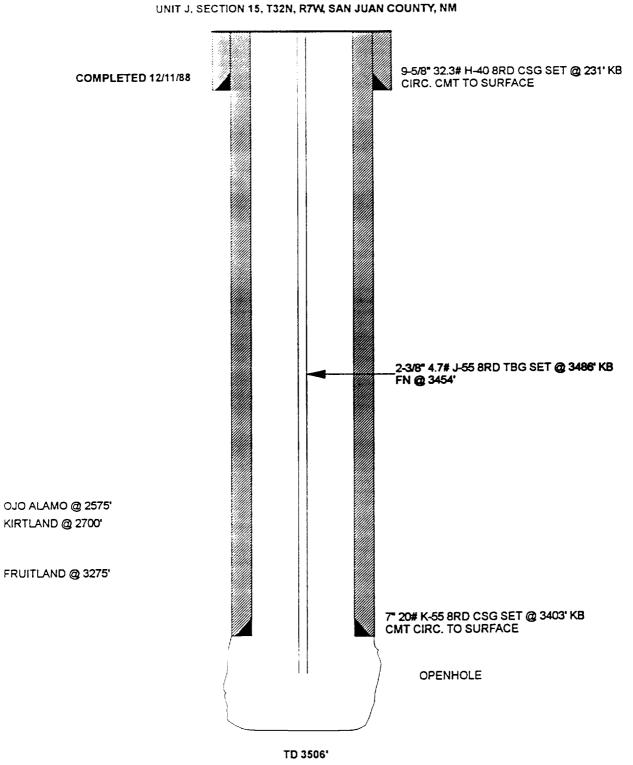
Latest Deliverability 0 MCFD 0 BWPD

<u>Transporter:</u> Northwest Pipeline

## **ALLISON UNIT #128**

## CURRENT

BASIN FRUITLAND COAL



# Allison Unit #128 (Unit J, Sec. 15, T32N, R7W) San Juan County, New Mexico Fruitland Coal Recavitation

\*WELL HAS NO LINER\*

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. MIRU WO Rig.

NOTE:

- 2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 112 jts, 3486')
- 3. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. Accurate gauges will be essential in determining the success of each operation.
- 4. Hole conditions will dictate whether a Liner is run and depth tubing will be set.

5. ND BOP's. NU Wellhead RD. Move Rig to next well.

P W Rent

Production Engineer: Jimmy Smith 326-9713 (W) 327-3061 (H) MRJ c:\data\jas\misc\allispro.doc