

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1705' FSL, 1715' FEL, Sec. 15, T-32-N, R-7-W, NMPM

J

5. Lease Number  
SF-078459B  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

Allison Unit  
8. Well Name & Number  
Allison Unit #128  
9. API Well No.  
30-045-27150  
10. Field and Pool  
Basin Fruitland Coal  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Install stator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a stator in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Chip Harada (KM6) Title Regulatory Administrator Date 11/12/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

NOV 15 1996

Chip Harada  
for DISTRICT MANAGER

NMCCD

## PCP INSTALLATION PROCEDURE

ALLISON UNIT # 128

DPNO: 3470A

Sec. 15, T32N, R07W

San Juan County, NM

1. MIRU daylight PU. Kill well with produced water. ND wellhead, NU BOP. RIH with tubing to tag PBTD. If significant fill exists (>25'), contact Operations Engineer to determine if cleanout is necessary. POOH with tubing. Deliver new pump and rodstring to location.
2. RIH with 8' 2-7/8" J55 mud anchor, Bach 60-063 progressive cavity pump stator (17'), 1 joint 2-7/8" tubing, 2-7/8" x 2-3/8" crossover, and 2-3/8' production tubing. Hang tubing approximately 20' above PBTD (about 3485'). ND BOP, NU wellhead. RIH with rotor and 7/8" Grade D rods (slim hole couplings). Land rotor in stator. Clamp off rods and RDMO PU.
3. Install new Griffin Model CH2 drivehead and Ford 6 cylinder (52 hp) hydraulic unit.  
*NOTE: The drive equipment and rods were purchased for the Quinn #342 but never run. Contact Cliff Brock for equipment location.*
4. Turn well to production.

Approve:

 11/11/96  
Operations Engineer

Approve:

\_\_\_\_\_  
Drilling Superintendent

Concur:

\_\_\_\_\_  
Production Superintendent

Contact:

Kevin Midkiff

Operations Engineer

326-9807 (Office)  
564-1653 (Pager)

Cliff Brock

Production Foreman

326-9818 (Office)  
326-8872 (Pager)

<b>WELLNAME:</b> Allison Unit #128	<b>DP NUMBER:</b> 3470A <b>PROP. NUMBER:</b> 07107100																																								
<b>WELL TYPE:</b> Basin Fruitland Coal	<b>ELEVATION:</b> GL 6839'																																								
<b>LOCATION:</b> 1705' FSL, 1715' FEL Unit J, Sec. 15, T32N, R07W San Juan County, New Mexico	<b>INITIAL POTENTIAL:</b> Test  <b>INITIAL SICP:</b> 861 Psig <b>LAST AVAILABLE SITP:</b> Psig																																								
<b>OWNERSHIP:</b> GWI: NRI: SJBT:	<b>DRILLING:</b> SPUD DATE: 11/21/88 COMPLETED: 12/11/88 TOTAL DEPTH: 3506' PBTD: 3505'																																								
<b>CASING RECORD:</b>																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>9-5/8"</td> <td>32.3#</td> <td>H40</td> <td>231'</td> <td>Casing</td> <td>150 sxs Class B</td> <td>Circ. to surf.</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>20#</td> <td>K55</td> <td>3403'</td> <td>Casing</td> <td>500 sxs 65/35 G 100 sxs G</td> <td>Circ to surf. 6 bbls.</td> </tr> <tr> <td>6-1/4"</td> <td>5-1/2"</td> <td>15.5#</td> <td>K55</td> <td>3339'-3505'</td> <td>Liner - pre-perf'd</td> <td>No cement</td> <td></td> </tr> <tr> <td></td> <td>2-3/8"</td> <td>4.7#, 8Rd</td> <td>J55, EUE</td> <td>3482'</td> <td>Tubing - 111 jts, 3470' F Nipple @ 3449'</td> <td></td> <td></td> </tr> </tbody> </table>	HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	12-1/4"	9-5/8"	32.3#	H40	231'	Casing	150 sxs Class B	Circ. to surf.	8-3/4"	7"	20#	K55	3403'	Casing	500 sxs 65/35 G 100 sxs G	Circ to surf. 6 bbls.	6-1/4"	5-1/2"	15.5#	K55	3339'-3505'	Liner - pre-perf'd	No cement			2-3/8"	4.7#, 8Rd	J55, EUE	3482'	Tubing - 111 jts, 3470' F Nipple @ 3449'			
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<b>FORMATION TOPS:</b> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Ojo Alamo</div> <div>2575'</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Kirtland</div> <div>2700'</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Fruitland Coal</div> <div>3275'</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <div>Pictured Cliffs</div> <div></div> </div>																																									
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<b>PERFORATIONS</b> Pre-perf'd liner 3415' - 3502' Originally completed as an open hole well - 3403' - 3506'																																									
<b>STIMULATION:</b> None																																									
<b>WORKOVER HISTORY:</b> 5/10/94: RU, TOO H w/2-3/8" tbg. Blow and cleanout well (Recav) to 3506'. Left DC & bit in hole, drilled past. Run 5-1/2" liner, set from 3339'-3505'.																																									
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