District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rio Brazos Rd., Aztec, NM 87410

5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504-2088	3	1	Santa Fe, NN	M 87504-20	88		AMMENI	DED REPORT
I.		UEST FOR .			UTHORIZ	ATION TO	O TRANSPO		
Operator Name and Address							² OGRID Number		
Burlington Resources Oil & Gas PO Box 4289							14538 Reason for Filing Code		
Farmington, NM 87499							CO - 7/11/96		
	ber	Τ.		Name 6 Pool Code					
30-045-11385 BI				BLANCO MESAVERDE (PRORATED GAS			72319		
	⁷ Property C		-	* Property Name			° Well Number		
006784				ALLISON UNIT			#16		
	ce Locatio								- 17
UI or lot no. N	Section 15	Township 032N	Range 007W	Lot.Idn	Feet from the 890	North/South Line	Feet from the 1800	East/West Line W	County SAN JUAN
11 Bottom	Hole Loca	tion	<u>. </u>			<u> </u>	1000		512. 5512.
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13 7	Producing Method Co	de la Gas C	onnection Date	15 C-129 Permit	N/	C-129 Effective Da	1 10 100	
Lac Code		roducing Method Co	uc Gas C	orniection Date	" C-129 Permit	Number	C-129 Effective Da	ite " C-129 I	Expiration Date
III. Oil an	d Gas Tran	sporters			1			<u> </u>	
18 Tran	sporter	19 Transpo	orter Name	20]	POD 21 O/G			22 POD ULSTR Location	
OGRID 25244		and Address WILLIAMS FIELD SERVICES CO P.O. BOX 58900					G	and Description N-15-T032N-R007W	
		SALT LAKE CITY, UT 84158-0900							
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IV. Produ	ced Water					<u> </u>	-		
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14.11000	ccu water	²³ POD				²⁴ POD U	LSTR Location and	Description	
V. Well C	ompletion	Data				,		Description	
	ompletion	Data	ly Date	27	TD	,	LSTR Location and	Description 29 Perfo	prations
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V. Well C	ompletion d	Data	ly Date 31 Casing & Tu			,			
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V. Well C	Ompletion d Date Hole Size	Data 26 Read Gas Delivery Date	31 Casing & Tu	bing Size	32	Depth Set	PBTD Tbg. Pressure	²⁹ Perfo	nent
V. Well C	Ompletion d Date Phole Size Sest Data	Data 26 Read Gas Delivery Date	31 Casing & Tu	bing Size	37 Test Length	Depth Set	PBTD	²⁹ Perfo	nent
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