District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REQU			BLE AND A	UTHORIZ	ATION TO			
			tor Name and Ad					OGRID Number	
	ington Re	sources 0	il & Gas					14538	
	ox 4289 Nington, NI	м я7499					³ Rea	ason for Filing Cod	le
	_						CO	- 7/11/96	5
	* API Number 30-045-27		F	'Pool Name BASIN (FRUITLAND COAL)			° Pool Code 71629		
⁷ Property Code 006784			⁸ Property Name ALLISON UNIT			9 Well Number #128			
II 10 Surfa	ice Location	1							
UI or lot no.	Section 15	Township 032N	Range 007W	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
	Hole Locati	<u> </u>	UUTW		1705	5	1715	Е	SAN JUAN
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
			_						
12 Lse Code	13 Pr	roducing Method Co	ide I4 Gas Co	onnection Date	¹⁵ C-129 Permit	t Number 16 (C-129 Effective Da	ate 17 C-129	Expiration Date
III. Oil and	d Gas Trans	sporters							
¹⁸ Tran	nsporter	19 Transpo	orter Name	20 <u>F</u>	POD	21	O/G		STR Location
	RID 244	WILLIAMS FIELD S	Address SERVICES CO				G		escription 32N-R007W
		P.O. BOX 58900 SALT LAKE CITY,	UT 84158-0900					0-10-	ZN-R007w
<u> </u>									
								<u> </u>	
en e		<u></u> _						i	
							. 83		
IV. Produ	ced Water	²³ POD			T	" BOD III			
						⊶ የՕ ⅅ Եւ	LSTR Location and	1 Description	
	ompletion I			T					
	d Date	" Keac	dy Date		TD	28 h	PBTD	29 Perfo	orations
30	° Hole Size		31 Casing & Tul	bing Size	37	⁵² Depth Set		33 Sacks Cer	nent
	<u> </u>					· .			10.27
									,
VI. Well T		ias Delivery Date	36 Test D	X.4.	T 27 Tart I anoth	7.85	7 B	- 1 20 C P	
" Date New On		as Delivery Date	" ICSL D	ate	37 Test Length		Tbg. Pressure	3º Csg. Pro	essure
⁴⁰ Choke Size	41 O	il	42 Water		⁴³ Gas	** A	AOF	45 Test Me	>thod
	fy that the rules of e information give belief.				(OIL CONS	ERVATION	1 DIVISIO	N
	How aling				Approved by:	Frank T. (Chavez		
Printed Name: Dolores Dia	az				Title:	District S	Supervisor		
Title: Production					Approved Date: July 11, 1996				
Date: 7/11/96				326-9700					
⁴⁷ If this is a char 14538 Meridian C	nge of operator fil	l in the OGRID n	iumber and name	of the previous op	erator				
Pre	vious Operator Sig	=			Printed Name	Titl	le	Date	
Signature:	How less	n			Dolores Diaz	Pro	iduction Associate	7/11/9)6







Job separation sheet

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	tices and Reports on Wells		SF0789596
		5.	Lease Number
1. Type of Well		_	SF-078495-B
GAS		6.	
32			Tribe Name
2		7.	
2. Name of Operator			Allison Unit
RESOURCES"			
1423CCRCES OIL	& GAS COMPANY		
2 144 2 21		8.	Well Name & Numbe
3. Address & Phone No. of Opera			Allison U#128
PO Box 4289, Farmington, NN	4 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, S	Sec. T P M	10	30-045-27150 Field and Pool
170'FSL 1715'FEL, Sec.15, T-	-32-N. R-8-W. NMPM	10.	Fruitland Coal
	77	11.	County and State
Y	' /		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IN			
Subsequent Report Final Abandonment	Altering Casing Con-	-Routine Der Shut of Version to	Fracturing Ef
Final Abandonment Describe Proposed or Comp	Plugging Back Non- Casing Repair Wate Altering Casing Con- _X Other - Pump installation Cleted Operations	-Routine I er Shut of version to on	Fracturing If Injection
Final Abandonment 13. Describe Proposed or Comp It is intended to install	Plugging Back Non- Casing Repair Wate Altering Casing Con- _X Other - Pump installation Cleted Operations	-Routine I er Shut of version to on	Fracturing If Injection
Final Abandonment 13. Describe Proposed or Comp It is intended to install	Plugging Back Non- Casing Repair Wate Altering Casing Con- X_ Other - Pump installation Pleted Operations	-Routine I er Shut of version to on	Fracturing If Injection
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Final Abandonment 13. Describe Proposed or Comp It is intended to install attached procedure.	Plugging Back Non- Casing Repair Wate Altering Casing Con- X Other - Pump installation Pleted Operations a pump in the subject well acce. SEP 3 1998 Foregoing is true and correct Title Regulatory Administr	-Routine I er Shut of version to on ecording t	Fracturing Eff Dinjection RECEIVES OF THE SAME SAME SAME SAME SAME SAME SAME SAM

Allison 128 PUMPING UNIT INSTALLATION PROCEDURE 6/25/98

<u>Unit J, Section 15, T32N, R7W, San Juan County, New Mexico</u> <u>Lat. 36.977490 / 36° 58.65'</u> <u>Long. 107.551380 / 107° 33.08'</u>

- 1. MIRU PULLING UNIT.
- 2. NDWH / NUBOP.
- 3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
- 4. TOH STANDING BACK 2-3/8" TBG. (TBG IS SET @ 3473', THERE ARE 109 JTS OF 2-3/8" 4.7# J-55).
- 5. PU 4-3/4" BIT ON TBG AND TIH TO 3475'. (CAUTION: THIS WELL DOES NOT HAVE A LINER, AND THERE IS AN OLD FISH IN THE OPEN HOLE).
- 6. TIH W/ 2-3/8" TBG STRING AND LAND TBG @ 3475'. PURGE VALVE WILL BE ON BOTTOM FOLLOWED BY PUP JOINT, PERFORATED SUB, AND SEATING NIPPLE. SPACE OUT AS NEEDED WITH PUP JOINTS.
- 7. HANG TBG IN DONUT. NDBOP / NUWH.
- 8. TIH W/ NEW 1.25" TOP HOLD DOWN PUMP, 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), POLISHED ROD, AND POLISHED ROD LINER. (Note: Vendor contact is listed below).
- 9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, AND SPACE OUT PUMP.
- 10. LOAD TBG, AND PRESSURE TEST.
- 11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
- 12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L.W. Dillon

PUMP VENDOR: ENERGY PUMP LEO NOYES 564-2874