

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-27154 5. Lease Number FEE 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. #133 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 790' FNL, 2490' FEL, Sec. 7, T-32-N, R-6-W, NMPM, San Juan County	

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

It is intended to perform a mechanical integrity test on the subject well according to the attached procedure.

RECEIVED
JUN 22 1998
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (LWD) Regulatory Administrator June 9, 1998

VKH

(This space for State Use)

Approved by

Johnny Robinson

Title

DEPUTY COMMISSIONER, DIST. 3

Date

JUN 22 1998

test TA Power to 12-30-98

Allison #133
NE/4 Section 7 T32N R6W
San Juan County, New Mexico

Mechanical Integrity Test Procedure

**Contact BLM prior to performing well work on this well.
Comply with all BLM, NMOCD, and BR rules and regulations.**

1. MOL and RU. Conduct safety meeting
2. Set plug in 2 3/8" production tubing. Tubing set at 2795' (F nipple at 2764').
3. TOH w/ tubing. Visually inspect tubing for signs of corrosion, or fatigue, and lay down any unusable joints. Stand tubing in derrick.
4. PU 7" fullbore, tubing set packer and retrievable bridge plug.
5. TIH to 2600'. Set bridge plug at 2600' (7" insert float valve at 2612').
6. Release tubing from bridge plug. Load wellbore with produced water.
7. Pressure test 7" casing to 500 psig for 30 minutes. (Utilize rig pump if possible, call out pump truck if necessary.) Document results of pressure test.
8. Bleed off pressure and rig up air package. Unload test water into rig mud pit or blow tank.
9. Engage bridge plug, and pressure-up backside as needed (Reservoir Pressure = 1200 psi).
10. Release bridge plug and TOH. LD packer and bridge plug.
11. TIH with tubing (run all good joints). Secure wellhead.
12. RD and move off location.

Prepared: L. W. Dillon, Prod Eng

Approved: Team Leader

Approved: Drilling Superintendent

Vendors:
Tool rentals

Engineer:	Larry Dillon	505-326-9714
Geologist:	Eddie Pippen	505-326-9780

LWD/lwd