

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

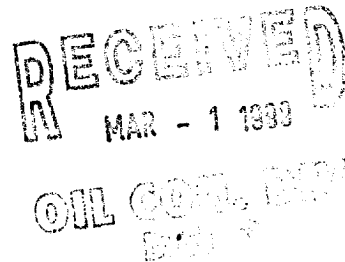
Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-27154 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name Allison Unit 8. Well No. #133 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
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2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 790' FNL 2490' FEL, Sec. 7, T-32-N, R-6-W, NMPM, San Juan County	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.



SIGNATURE [Signature] (DWM) Regulatory Administrator February 25, 1999

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PEREZ DEPUTY OIL & GAS INSPECTOR, DIST. #3  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date MAR 1 1999

Allison #133  
PUMPING UNIT INSTALLATION PROCEDURE


Unit G, Section 7, T32N-R6W, San Juan County, New Mexico

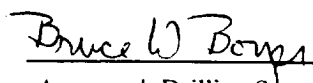
Lat. 36.997726 / 36° 59.86'

Long. 107.499008 / 107° 29.94'

1. MIRU pulling unit.
2. NDWH / NUBOP.
3. PU 1 joint of tubing. TIH to tag for fill.
4. TOH standing back 2-3/8" tubing. (Tubing is set @ 2795', there are 88 jts of 2-3/8" 4.7# J-55 with an "F" nipple @ 2764').
5. PU 4-3/4" bit on tubing and TIH to COTD. Circ hole clean. ( Note: PBTD is @ 2817').
6. TIH w/ 2-3/8" tubing string and land tubing @ 2812'. Purge valve will be on bottom followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. NDBOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 7/8" Grade D sucker rods (w/ spray metal couplings), polished rod, and polished rod liner. (Note: Vendor contact is listed below).
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing if needed).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

  
Prepared: D.W. Mussett

 2-9-99  
Approved: Drilling Supt.

Pump Vendor: Energy Pump  
Leo Noyes 564-2874

# Allison Unit #133

Basin Fruitland Coal  
Unit G, Section 7, T32N, R6W, San Juan County, New Mexico

Completed: 1/30/89

