

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

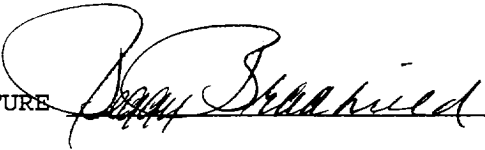
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1570' FSL 1650' FWL, Sec. 11, T-32-N, R-7-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-27155</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. 124</p> <p>9. Pool Name or Wildcat Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - pump installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

RECEIVED
AUG 28 1998
OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator August 26, 1998

TLW

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Approved by  Title _____ Date Aug 28 1998

DEPUTY OIL & GAS INSPECTOR, DIST. #1

Allison 124
PUMPING UNIT INSTALLATION PROCEDURE
6/25/98

Unit N, Section 11, T32N, R7W, San Juan County, New Mexico
Lat. 36.991820 / 36° 59.51'
Long. 107.539060 / 107° 32.34'

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG IS SET @ 3228', THERE ARE 103 JTS OF 2-3/8" 4.7# J-55, ONE JT OF 2 7/8" 6.5# J55, AND A PCP STATOR).
5. PU 4-3/4" BIT ON TBG AND TIH TO COTD, CIRC HOLE CLEAN. (Note: PBSD is @ 3282').
6. TIH W/ 2-3/8" TBG STRING AND LAND TBG @ 3270'. PURGE VALVE WILL BE ON BOTTOM FOLLOWED BY PUP JOINT, PERFORATED SUB, AND SEATING NIPPLE. SPACE OUT AS NEEDED WITH PUP JOINTS.
7. HANG TBG IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW 1.25" TOP HOLD DOWN PUMP, 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), POLISHED ROD, AND POLISHED ROD LINER. (Note: Vendor contact is listed below).
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, AND SPACE OUT PUMP.
10. LOAD TBG, AND PRESSURE TEST.
11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L.W. Dillon


Approved: Drilling Supt.

PUMP VENDOR: ENERGY PUMP
LEO NOYES 564-2874

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	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name Allison Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Well No. 124
	9. Pool Name or Wildcat Basin Fruitland Coal
4. Location of Well, Footage, Sec., T, R, M 1570' FSL, 1650' FWL, Sec. 11, T-32-N, R-7-W, NMPM, San Juan County	10. Elevation:

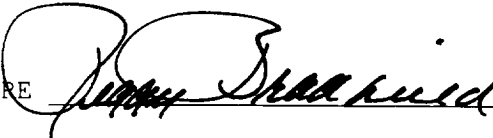
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13. Describe Proposed or Completed Operations

8-28-98 MIRU. SD for weekend.
8-31-98 TOOH w/126 7/8" rods. TOOH w/103 jts 3 1/2" tbg, 11 jts 2 7/8" tbg & stator. SDON.
9-1-98 TIH w/105 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3261'. ND BOP. NU WH. SDON.
9-2-98 Blow well & CO. TIH w/129 7/8" rods & pump. Load tbg w/wtr. PT tbg to 500 psi, OK. RD. Rig released.

RECEIVED
SEP 15 1998

OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator September 11, 1998

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ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by _____ Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date SEP 15 1998