

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

Form C-140

Revised 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 124 API #: 300452715500

Location of Well:

Unit Letter: N 1570' FSL, 1650' FWL Section: 11

Township: 032N Range: 007W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 9/98

Date Workover Procedures were Completed: 9/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
INSTALL PUMPING UNIT

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**

State of New Mexico)

County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallym
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/15, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

98 SEP 4

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1705' FSL, 1715' FEL, Sec. 15, T-32-N, R-8-W, NMPM

5. Lease Number
SF-078459-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #128

9. API Well No.
30-045-27150

10. Field and Pool
Basin Ftrld Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump installation

13. Describe Proposed or Completed Operations

9-11-98 MIRU. SD over weekend.

9-14-98 ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.

9-15-98 TIH w/110 jts 2 3/8" 4.7# J-55 tbg, set @ 3476' ND BOP. NU WH.
PT to 500 psi, OK. TIH w/overshot, fish standing valve.
TOOH w/overshot & valve. TIH w/pump & 137 7/8" rods. PT pump
to 500 psi, OK. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/23/98
vkh

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 1998

FARMINGTON DISTRICT C

BY

OPERATOR

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Signature]

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

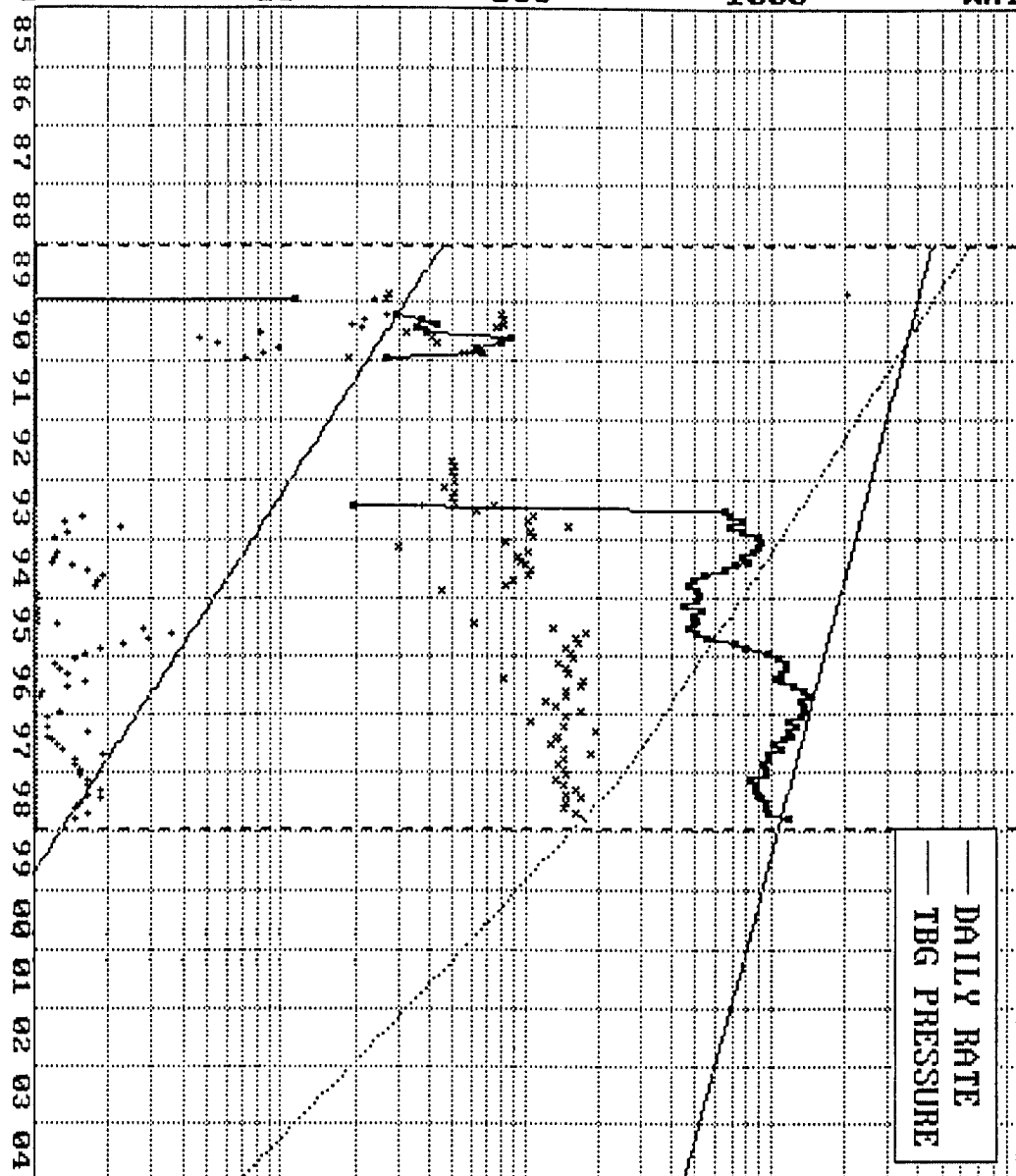
Browsing: ALLISON UNIT | 124 |
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	----	OIL----	----	GAS----
		Bbl		Mcf
10/31/97		30121		
11/30/97		28337		
12/31/97		28889		
01/31/98		29406		
02/28/98		25302		
03/31/98		26716		
04/30/98		26696		
05/31/98		27247		
06/30/98		27788		
07/31/98		29072		
08/31/98		29418		
09/30/98		29795		
10/31/98		36483		

0.1	1	10	100	• OIL
100	1000	10000	100000	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before workover

ALLISON UNIT : 124 : 3510A-1



— DAILY RATE
— TBG PRESSURE

Prop 206

• WATER PHIS/d

Major = GAS

Expected Production

Allison Unit # 124

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		34,399		9/1/18		2,255
10/1/98		34,010		10/1/18		2,230
11/1/98		33,626		11/1/18		2,204
12/1/98		33,247		12/1/18		2,180
1/1/99		32,871		1/1/19		2,155
2/1/99		32,500		2/1/19		2,131
3/1/99		32,133		3/1/19		2,107
4/1/99		31,771		4/1/19		2,083
5/1/99		31,412		5/1/19		2,059
6/1/99		31,057		6/1/19		2,036
7/1/99		30,707		7/1/19		2,013
8/1/99		30,360		8/1/19		1,990
9/1/99		30,017		9/1/19		1,968
10/1/99		29,678		10/1/19		1,946
11/1/99		29,343		11/1/19		1,924
12/1/99		29,012		12/1/19		1,902
1/1/00		28,685		1/1/20		1,881
2/1/00		28,361		2/1/20		1,859
3/1/00		28,041		3/1/20		1,838
4/1/00		27,724		4/1/20		1,818
5/1/00		27,411		5/1/20		1,797
6/1/00		27,102		6/1/20		1,777
7/1/00		26,796		7/1/20		1,757
8/1/00		26,493		8/1/20		1,737
9/1/00		26,194		9/1/20		1,717
10/1/00		25,898		10/1/20		1,698
11/1/00		25,606		11/1/20		1,679
12/1/00		25,317		12/1/20		1,660
1/1/01		25,031		1/1/21		1,641
2/1/01		24,749		2/1/21		1,622
3/1/01		24,469		3/1/21		1,604
4/1/01		24,193		4/1/21		1,586
5/1/01		23,920		5/1/21		1,568
6/1/01		23,650		6/1/21		1,550
7/1/01		23,383		7/1/21		1,533
8/1/01		23,119		8/1/21		1,516
9/1/01		22,858		9/1/21		1,499
10/1/01		22,600		10/1/21		1,482
11/1/01		22,345		11/1/21		1,465
12/1/01		22,092		12/1/21		1,448
1/1/02		21,843		1/1/22		1,432
2/1/02		21,596		2/1/22		1,416
3/1/02		21,353		3/1/22		1,400
4/1/02		21,112		4/1/22		1,384
5/1/02		20,873		5/1/22		1,368
6/1/02		20,638		6/1/22		1,353
7/1/02		20,405		7/1/22		1,338
8/1/02		20,174		8/1/22		1,323

Expected Production

Allison Unit # 124

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		19,946		9/1/22		1,308
10/1/02		19,721		10/1/22		1,293
11/1/02		19,499		11/1/22		1,278
12/1/02		19,279		12/1/22		1,264
1/1/03		19,061		1/1/23		1,250
2/1/03		18,846		2/1/23		1,236
3/1/03		18,633		3/1/23		1,222
4/1/03		18,423		4/1/23		1,208
5/1/03		18,215		5/1/23		1,194
6/1/03		18,009		6/1/23		1,181
7/1/03		17,806		7/1/23		1,167
8/1/03		17,605		8/1/23		1,154
9/1/03		17,406		9/1/23		1,141
10/1/03		17,209		10/1/23		1,128
11/1/03		17,015		11/1/23		1,115
12/1/03		16,823		12/1/23		1,103
1/1/04		16,633		1/1/24		1,090
2/1/04		16,445		2/1/24		1,078
3/1/04		16,260		3/1/24		1,066
4/1/04		16,076		4/1/24		1,054
5/1/04		15,895		5/1/24		1,042
6/1/04		15,715		6/1/24		1,030
7/1/04		15,538		7/1/24		1,019
8/1/04		15,362		8/1/24		1,007
9/1/04		15,189		9/1/24		996
10/1/04		15,018		10/1/24		985
11/1/04		14,848		11/1/24		973
12/1/04		14,680		12/1/24		962
1/1/05		14,515		1/1/25		952
2/1/05		14,351		2/1/25		941
3/1/05		14,189		3/1/25		930
4/1/05		14,029		4/1/25		920
5/1/05		13,870		5/1/25		909
6/1/05		13,714		6/1/25		899
7/1/05		13,559		7/1/25		889
8/1/05		13,406		8/1/25		879
9/1/05		13,254		9/1/25		869
10/1/05		13,105		10/1/25		859
11/1/05		12,957		11/1/25		849
12/1/05		12,811		12/1/25		840
1/1/06		12,666		1/1/26		830
2/1/06		12,523		2/1/26		821
3/1/06		12,382		3/1/26		812
4/1/06		12,242		4/1/26		803
5/1/06		12,104		5/1/26		793
6/1/06		11,967		6/1/26		785
7/1/06		11,832		7/1/26		776
8/1/06		11,698		8/1/26		767

Expected Production

Allison Unit # 124

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		11,566		9/1/26		758
10/1/06		11,436		10/1/26		750
11/1/06		11,307		11/1/26		741
12/1/06		11,179		12/1/26		733
1/1/07		11,053		1/1/27		725
2/1/07		10,928		2/1/27		716
3/1/07		10,805		3/1/27		708
4/1/07		10,683		4/1/27		700
5/1/07		10,562		5/1/27		692
6/1/07		10,443		6/1/27		685
7/1/07		10,325		7/1/27		677
8/1/07		10,208		8/1/27		669
9/1/07		10,093		9/1/27		662
10/1/07		9,979		10/1/27		654
11/1/07		9,866		11/1/27		647
12/1/07		9,755		12/1/27		640
1/1/08		9,645		1/1/28		632
2/1/08		9,536		2/1/28		625
3/1/08		9,428		3/1/28		618
4/1/08		9,322		4/1/28		611
5/1/08		9,217		5/1/28		604
6/1/08		9,113		6/1/28		597
7/1/08		9,010		7/1/28		591
8/1/08		8,908		8/1/28		584
9/1/08		8,808		9/1/28		577
10/1/08		8,708		10/1/28		571
11/1/08		8,610		11/1/28		564
12/1/08		8,513		12/1/28		558
1/1/09		8,417		1/1/29		552
2/1/09		8,322		2/1/29		546
3/1/09		8,228		3/1/29		539
4/1/09		8,135		4/1/29		533
5/1/09		8,043		5/1/29		527
6/1/09		7,952		6/1/29		521
7/1/09		7,862		7/1/29		515
8/1/09		7,774		8/1/29		510
9/1/09		7,686		9/1/29		504
10/1/09		7,599		10/1/29		498
11/1/09		7,513		11/1/29		493
12/1/09		7,428		12/1/29		487
1/1/10		7,345		1/1/30		481
2/1/10		7,262		2/1/30		476
3/1/10		7,180		3/1/30		471
4/1/10		7,099		4/1/30		465
5/1/10		7,018		5/1/30		460
6/1/10		6,939		6/1/30		455
7/1/10		6,861		7/1/30		450
8/1/10		6,783		8/1/30		445

Expected Production

Allison Unit # 124

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		6,707		9/1/30		440
10/1/10		6,631		10/1/30		435
11/1/10		6,556		11/1/30		430
12/1/10		6,482		12/1/30		425
1/1/11		6,409		1/1/31		420
2/1/11		6,337		2/1/31		415
3/1/11		6,265		3/1/31		411
4/1/11		6,194		4/1/31		406
5/1/11		6,125		5/1/31		402
6/1/11		6,055		6/1/31		397
7/1/11		5,987		7/1/31		393
8/1/11		5,919		8/1/31		388
9/1/11		5,853		9/1/31		384
10/1/11		5,787		10/1/31		379
11/1/11		5,721		11/1/31		375
12/1/11		5,657		12/1/31		371
1/1/12		5,593		1/1/32		367
2/1/12		5,530		2/1/32		363
3/1/12		5,467		3/1/32		358
4/1/12		5,405		4/1/32		354
5/1/12		5,344		5/1/32		350
6/1/12		5,284		6/1/32		346
7/1/12		5,224		7/1/32		343
8/1/12		5,166		8/1/32		339
9/1/12		5,107		9/1/32		335
10/1/12		5,050		10/1/32		331
11/1/12		4,993		11/1/32		327
12/1/12		4,936		12/1/32		324
1/1/13		4,880		1/1/33		320
2/1/13		4,825		2/1/33		316
3/1/13		4,771		3/1/33		313
4/1/13		4,717		4/1/33		309
5/1/13		4,664		5/1/33		306
6/1/13		4,611		6/1/33		302
7/1/13		4,559		7/1/33		299
8/1/13		4,508		8/1/33		296
9/1/13		4,457		9/1/33		292
10/1/13		4,406		10/1/33		289
11/1/13		4,357		11/1/33		286
12/1/13		4,307		12/1/33		282
1/1/14		4,259		1/1/34		279
2/1/14		4,211		2/1/34		276
3/1/14		4,163		3/1/34		273
4/1/14		4,116		4/1/34		270
5/1/14		4,070		5/1/34		267
6/1/14		4,024		6/1/34		264
7/1/14		3,978		7/1/34		261
8/1/14		3,933		8/1/34		258

Expected Production

Allison Unit # 124

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		3,889		9/1/34		255
10/1/14		3,845		10/1/34		252
11/1/14		3,802		11/1/34		249
12/1/14		3,759		12/1/34		246
1/1/15		3,716		1/1/35		244
2/1/15		3,674		2/1/35		241
3/1/15		3,633		3/1/35		238
4/1/15		3,592		4/1/35		235
5/1/15		3,551		5/1/35		233
6/1/15		3,511		6/1/35		230
7/1/15		3,472		7/1/35		228
8/1/15		3,432		8/1/35		225
9/1/15		3,394		9/1/35		222
10/1/15		3,355		10/1/35		220
11/1/15		3,318		11/1/35		217
12/1/15		3,280		12/1/35		215
1/1/16		3,243		1/1/36		213
2/1/16		3,206		2/1/36		210
3/1/16		3,170		3/1/36		208
4/1/16		3,134		4/1/36		205
5/1/16		3,099		5/1/36		203
6/1/16		3,064		6/1/36		201
7/1/16		3,029		7/1/36		199
8/1/16		2,995		8/1/36		196
9/1/16		2,961		9/1/36		194
10/1/16		2,928		10/1/36		192
11/1/16		2,895		11/1/36		190
12/1/16		2,862		12/1/36		188
1/1/17		2,830		1/1/37		186
2/1/17		2,798		2/1/37		183
3/1/17		2,766		3/1/37		181
4/1/17		2,735		4/1/37		179
5/1/17		2,704		5/1/37		177
6/1/17		2,674		6/1/37		175
7/1/17		2,644		7/1/37		173
8/1/17		2,614		8/1/37		171
9/1/17		2,584		9/1/37		169
10/1/17		2,555		10/1/37		168
11/1/17		2,526		11/1/37		166
12/1/17		2,498		12/1/37		164
1/1/18		2,470		1/1/38		162
2/1/18		2,442		2/1/38		160
3/1/18		2,414		3/1/38		158
4/1/18		2,387		4/1/38		156
5/1/18		2,360		5/1/38		155
6/1/18		2,333		6/1/38		153
7/1/18		2,307		7/1/38		151
8/1/18		2,281		8/1/38		150