

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved, C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REPAIR ☐	Other ☐
2. NAME OF OPERATOR El Paso Natural Gas Company <i>Meridian</i>							
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1190'N, 900'E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 06-08-89				16. DATE T.D. REACHED 07-24-89		17. DATE COMPL. (Ready to prod.) 08-01-89	
18. ELEVATIONS (DP, RKB, RT, OR, ETC.): 6490' GL				19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD 3110'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Fruitland Coal 3002-3096'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Neut-Spectral GR		27. WAS WELL CORRED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	408'	12 1/4"	354 cu.ft.	
7 "	23.0#	2989'	8 3/4"	1063 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2838'	3108'	86 cu.ft.		2 3/8"	3085'	

31. PERFORATION RECORD (Interval, size and number) 3002-22', w/2 spf; 3051', 3054', 3086', 3088', 3092', 3096' w/1 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3002-3096' 19,000#sand; 124,574 gal. fluid	
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33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.							
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 1105	SI 981						
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 1105	SI 981						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3053'		ACCEPTED FOR RECORD TEST WITNESSED BY AUG 24 1989	
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35. LIST OF ATTACHMENTS none		FARMINGTON RESOURCE AREA	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		BY <i>[Signature]</i>	
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
		DATE 8-21-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2237'	2357'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2237' 2357' 2838'	
Kirtland	2357'	2838'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2838'	3110'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			