

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 1595' FWL, Sec. 12, T-32-N, R-7-W, NMPM, San Juan County

5. Lease Number
30-045-27175

6. State Oil&Gas Lease #
FEE

7. Lease Name/Unit Name
Allison Unit

8. Well No.
#125

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

RECEIVED
JUN 17 1998
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack & Recavitate

13. Describe Proposed or Completed Operations

It is intended to workover the well in the following manner:

Pull the tubing. Set a cement retainer at approximately 1000' and pump 200 sx of cement below the retainer. Run and set a whipstock and sidetrack out of the 7" just above the cement retainer and drill a 6 1/4" hole to 3030'. Run and cement 5 1/2" 15.5# K-55 casing (original 7" casing point). Drill a 4 1/4" hole to the original TD of 3140'. Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 3 1/2" 9.3# J-55 liner. The liner will be pre-perforated 4 SPF across the coal intervals. Run the production tubing. The well will then be returned to production.

SIGNATURE

[Signature]

Regulatory Administrator June 16, 1998

VKH

(This space for State Use)

Approved by

ORIGINAL SIGNED BY E. J. BUSCH

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUN 18 1998

Pertinent Data Sheet - Allison #125

Location: 790S, 1595'W Unit: N Sec. 12, T 32 N, R 7 W
Field: Basin Fruitland Coal County: San Juan, New Mexico
Latitude: 36.989624 **Elevation:** 6538GL **DP #:** 3546A
Longitude: 107.521027
Aircare Lat. 36 ° 59.38 ' **TD:** 3140' **API #:** 30-045-2717500
Aircare Long. 107 ° 31.26 '
Spud Date: 12/27/88 **PBTD:** 3137' **Property #:** 071071000
Completion Date: 1/24/89 **Lease #:** Fee
1st Gas Sold: 11/7/89 **NRI:** 82.083285 %
Initial Potential: **GW:** 97.190404 %

Casing Record:

Hole Size	Casing Size	Weight & Grade	Depth Set	Cement	Cement Top
12-1/4"	9-5/8"	32.3# H40	407'	354 cu.ft.	surface
8-3/4"	7"	20# K55	3030'	967 cu.ft.	surface

Liner Record: Liner was pulled, not rerun due to collapsed 7" intermediate csg

Tubing Record:	Tubing Size	Weight & Grade	Depth Set	Joints	"F" Nipple @
	2-3/8"	4.7# J55	855'	26	850'

Logging Record: Mud log Int-TD, IES, GR-DN, NGT, Digital Sonic

Formation Tops: Ojo Alamo 2375'
 Kirtland 2895'
 Fruitland 3140'

Stimulation: Perforations:

Workover History:

4/93 Install PCP
 5/97 Remove rods & PCP rotor.
 6/97 RU for recavitation, pull 5-1/2" liner, 7" csg collapsed @ 1013' during recavitation, run 2-3/8" tbs to 855' return well to production.

Production History:

Date/Initial Deliverability:	Nov. 89	2 MCFD	0 BOPD
Date/Latest Deliverability:	Mar-98	203 MCFD	60 BWPD

Transporter: Oil Transportation:
 Gas Transportation: Williams Field Service

Allison #125

Basin Fruitland Coal
Unit N, Section 12, T32N, R7W, San Juan, New Mexico

Completed: 1/24/89

Ojo Alamo @ 2375'

Kirtland @ 2895'

Fruitland @ 3140'

Casing: 9-5/8", 32.3# H40
Set @ 407'
cement to surface.

7" Csg collapsed at 1008'

Tubing: 2-3/8, 4.7# J55
- Set @ 855', 26 jts.

Casing: 7", 20# K55
Set @ 3030"
- cement to surface.

Perforations:

TD 3140'
PBD 3137'