

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL x 1610' FEL, SEC. 21, T32N-R10W

5. Lease Designation and Serial No

SF 080517

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Holmberg Gas Com D

9. API Well No.

30 045 27208

10. Field and Pool, or Exploratory Area

Cedar Hill Fruit.

11. County or Parish, State

San Juan, New Mexico

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OIL CON. DIV.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

CO 2 Stimulation

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to stimulate well by pumping liquid CO<sub>2</sub> down well

1. MIRUSU.
2. Set on location 120 tons of liquid CO<sub>2</sub>.
3. Pump CO<sub>2</sub> down casing/tubingannulus @ 2 BPM, with the last 100 BBL to be pumped @ a minimum breakdown rate of 10 BPM. SI
4. Allow CO<sub>2</sub> to soak for 2 days.
5. Place well on test for a minimum of 2 weeks.
6. Well will then be evaluated for pipeline hookup or abandonment.

Note: Production test should be conducted while holding the flowing tubing pressure @ a constant 350 psi.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hampton/CUB

Title

Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMCC

FOR

AREA MANAGER

APPROVED 7/20/90

AUG 30 1990

Ken Townsend