

Form 3160-
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

Attn: Ken E. White

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1590' FSL & 1000' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3-31-89

15. DATE SPUDDED
5-25-89

16. DATE T.D. REACHED
5-29-89

17. DATE COMPL. (Ready to prod.)
7-7-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5942 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2950 MD & TVD

21. PLUG, BACK T.D., MD & TVD
2950 MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2732-2670' ; 2639-2561' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - CNL

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	354'	12 1/4	225	N/A
7"	28#	2950'	8 3/4	350	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	2873.37	2830

31. PERFORATION RECORD (Interval, size and number)

2732-2667' 4JSPF 0.50" 64 holes
2639-2561' 4JSPF 0.50" 132 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2732-2667'	Frac 103,550 Gal 30# CRLK GEL
2639-2561'	Frac 111,500 Gal 30# CRLK GEL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-6-89		Flowing				ACCEPTED FOR RECORD	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-7-89	24	2"	→	-	1470	257	SEP 06 1989
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	FARMINGTON RESOURCE AREA	
	150	→				TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - waiting on pipeline connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken E. White

TITLE

Reg. Permit Coord.

DATE 8/29/89