UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION FOR PERMIT TO DRI	ILL, DEEPEN, OR PLUG BACK	
la.	TYPE OF WORK DRILL	5. LEASE NUMBER SF-077648	
lb.	TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME	
2.	OPERATOR SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME	
3.	ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME DAVIS 9. WELL NO. 500	
4.	1835'S 1165'W APR21 1989 CIL CON. DIV.	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 1 T31N R12W NMPM	
14.	DISTANCE IN MILES FROM DISAREST TOWN 11 MILES FROM AZTEC	N 12. COUNTY 13. STATE SAN JUAN NM	
15.	DISTANCE FROM 16. ACRE PROPOSED LOCATION 1165' TO NEAREST PROPERTY OR LEASE LINE.	RES IN LEASE 17. ACRES ASSIGNED TO W. 2198.38 310.79	ĒL
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 700' COMPL., OR APPLIED FOR ON THIS LEASE.	DPOSED DEPTH 20. ROTARY OR CABLE TOO: 2927' ROTARY This ection is subject to technise and procedural review procedure 100 CFR 3135.3 and appeal pursuant to 40 CFR 3165.4.	LS
21.	ELEVATIONS (DF, FT, GR, ETC.) 6370'GL	22. APPROX. DATE WORK WILL STAR	r
23.	PROPOSED CASING AND	CEMENTING PROGRAM	
	*SEE OPERATIONS	PLAN DRILLING OPERATIONS AUVIORIZED ARE SUBJECT TO COMPRIAGED WITH ATTACHED "GENERAL REQUIREMENTS".	
24.	AUTHORIZED BY: REGULATORY AFFAIRS	4-7-89 DATE	
PERMI	T NO APPROVA	VAL DATE AS AMENDED	
APPRO	OVED BYTITLE	DATE	
NOTE:	THIS FORMAT IS ISSUED IN LIEU OF U	US BLM FORM 3160-8. ANAGER	

DATE: APR 7,1989

Well Name: 500 DAVIS

1835'S 1165'W

Sec. 1 T31N R12W

SAN JUAN NEW MEXICO

BASIN FRUITLAND COAL

Elevation 6370'GL

Formation tops: Surface- NACIMIENTO

Ojo Alamo- 1086

Kirtland- 1108

Fruitland- 2521

Fruitland Coal Top- 2741

Fruitland Coal Base- 2925

Intermediate TD- 2721

Total Depth- 2927

Pictured Cliffs- 2943

Logging Program: Mud logs from intermediate to total depth.

Mud Program: Low solid non-dispersed mud from surface to total depth.

_	Program:	Hole Size 12 1/4" 8 3/4" 6 1/4"	0 0	Interval - 200 - 2721 - 2927	Csg. Size 9 5/8" 7" 5 1/2"	Weight 32.3# 20.0# 15.5#	Grade H-40 K-55 K-55
Tubing	Program:		0	- 2927	2 7′/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

 $5\ 1/2$ " production liner - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 194 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 491 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The W/2 of Section 1 is dedicated to this well.

Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

330 660

990

1329 1650 1980 2310 2640

2000

1500

1000

500

0

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. Southland Royalty Commany (SF-077648) Duvis 500 Unit Letter Township County 1 North 12 mest San Juan Actual Footage Location of Well: 2:35 feet from the Jouth 1105 west feet from the line Ground level Elev. Producing Formation Dedicated Acreage: o370 Fruitland Coal 310.79 1. Outline the acrenge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ed herein in true and complete to the my knowledge end belief. Peggy Bradfield Printed Name Regulatory Affairs Southland Royalty Соправу Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my 1165' 0 LOC. supervison, and that the same is true and correct to the best of my knowledge and belief. Neale C. Edwards Date Surveyed 2-17-89 Signature & SeaL of Professional Surveyor Dy 5

