

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 4004-01 to
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
BRSF Corporation (303) 565-7773

3. ADDRESS OF OPERATOR
P.O. Box 23, Towaoc, Co. 81334

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Surface: 1550' FSL @ 810' FEL (NESE) Bottom: Same

14. PERMIT NO.
30-045-27422

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,556' ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.

751-88-0001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

28-43

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

28-31n-14w NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

Change TD

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

OCT 13 1989

OIL CON. DIV.

As discussed today with Jim Lovato (Durango-BLM), will change proposed TD from 4,800' (shown on APD) to 5,300'. Strata are thicker than expected due to steep dip on hogback. Now drilling through Mancos shale at 3,825'.

No change in target formation (Dakota). Only change in casing and cement will be to increase depth and volumes proportionately.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Lovato

TITLE

Consultant

DATE

10-5-89

(This space for Federal or State office use)

APPROVED BY

L. Mark Hollis

TITLE

**ACTING
AREA MANAGER**

DATE

OCT 11 1989

CONDITIONS OF APPROVAL, IF ANY:

cc: Clausen, BIA, BLM(5), G. Hammond, Howell

unmcd
*See Instructions on Reverse Side