

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27423
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5386, B-11370, B-3150
7. Lease Name or Unit Agreement Name  PUBCO STATE COM
8. Well No. 4
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator GREAT WESTERN DRILLING CO.	
3. Address of Operator 2550 La Plata Hwy, Farmington, NM 87401	
4. Well Location Unit Letter L : 1550 Feet From The South Line and 920 Feet From The West Line Section 36 Township 31N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5901' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

11-1-89 Spud 14-3/4" hole @ 9:00 A.M. ran 6 jts 10-3/4" 40.5# csg. set @ 258', cemented w/250 sx class "B" 2% ca. cl. 1/4" flocele, P.D. @ 4:00 A.M. circ. 70 sx of good cement to pit, W.O.C. 8 hrs. nipple up B.O.P. test B.O.P. & 10-3/4" csg to 1000# for 1/2 hr. held o.k.  
11-5-89 T.D. with 8-3/4" hole, lay down D.P. & collars, ran 69 jts. 23# & 26# N-80 & J-55 7" csg, set @ 2271', cemented with 572 sx 65-35 pozmix 12% gel, followed with 118 sx class "B" neat, P.D. @ 3:30 A.M. circulate 140' cmt, rig released @ 6:00 A.M.  
12-14-89 Move in completion rig, set up & test B.O.P. & 7" csg. to 1250 P.S.I. 15 min. held o.k. drill float collar & float shoe @ 2233", drill Fruitland Coal section 2233' to 2465', ran logs: Comp-Dent, GR-N, & EPL w/caliper, ran 8 jts. 4 1/2" J-55 set w/Baker 7" liner hanger, top of liner 2159', bottom @ 2469', cemented w/50 sx 50-50 pozmix + 2% gel + 2% ca. cl. cement circulated, reversed out 4 bbls cement, W.O.C. 12 hrs. clean out inside 4 1/2" liner to 2467, ran bond log & perforate 4 1/2" liner 2301 to 2458'- 94 holes, release rig.  
2-27-90 Frac with 360,000 gals fresh slick water, 100,000# 100 mesh sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles Gholson TITLE Superintendent DATE May 22, 1990  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY \_\_\_\_\_ DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 24 1990

CONDITIONS OF APPROVAL, IF ANY: