

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87502-2088  
**OIL CON. DIV.**  
**DIST. 3**

Form C-105  
 Revised 1-1-89

WELL API NO.

30-045-27425

5. Indicate Type of Lease

STATE  FEE

6. State Oil & Gas Lease No.

E-5386, B-11370, E-3150

7. Lease Name or Unit Agreement Name

PUBCO STATE COM

8. Well No.

2

9. Pool name or Wildcat

Pictured Cliffs Ext.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator

GREAT WESTERN DRILLING CO.

3. Address of Operator

2550 La Plata Hwy, Farmington, NM 87401

4. Well Location

Unit Letter N : 795 Feet From The South Line and 1525 Feet From The West Line

Section 36 Township 31N Range 11W NMPM San Juan County

10. Date Spudded

10-1-89

11. Date T.D. Reached

11-5-89

12. Date Compl. (Ready to Prod.)

11-10-89

13. Elevations (DF & RKB, RT, GR, etc.)

5982 GR

14. Elev. Casinghead

Same

15. Total Depth

2777

16. Plug Back T.D.

2720

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

2578-2710 Pictured Cliffs

20. Was Directional Survey Made

Every 500'

21. Type Electric and Other Logs Run

Gamma Ray, Compensated Density, Neutron w/Caliper & Temp

22. Was Well Cored

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40	217	12 1/2"	vs 185 sx cement to surface	
2-7/8"	6.5	2777	6-3/4"	150 sx class "G" 2% CaCl	
Ran temp survey found top cement outside 2-7/8" tbg. 2050' ran 1" I.J. outside 2-7/8" and brought cement to surface					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 2578-2600, 2603-07, 2630-34, 2636-42, 2644-46,  
 2648-52, 2662-66, 2677-82, 2704-10  
 .40 I.D. 1-SPF total 59 holes

**27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2578-2710	1000 gal's 7 1/2 HCL acid
	29,600# 20/40 sand
	44,600 gal's slick water clay fix II

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						S.I. W.O. pipeline	
Date of Test	Hours Tested	Choke Size	Prodn For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-3-90	3	3/4"				None	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
Tubingless	706 PSI		"0"	900.2	"0"		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By B.W. Hampton

B. W. Hampton

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D.E. Baxter Printed Name Doyle Baxter Title Dist. Supt. Date 1-3-90

