

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27425
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5386, B-11370, E-3150
7. Lease Name or Unit Agreement Name Pubco State Com
8. Well No. 2
9. Pool name or Wildcat Blanco P. C.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator GREAT WESTERN DRILLING CO.
3. Address of Operator 2550 La Plata Hwy, Farmington, NM 87401

4. Well Location Unit Letter N : 795 Feet From The South Line and 1525 Feet From The West Line Section 36 Township 31N Range 11W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5982' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: 2-7/8" tubing for long string <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 1/2" hole, 7:00 A.M. 10-1-89.
10-1-89 Ran 6 jt's 7-5/8" 26.40# 8rd. J-55 ST&C csg. 205' set @ 217' K.B.
Cemented w/150 sx class "G" + 2% Ca. Cl. plug down 6:30 P.M. 10-1-89.
Cement did not circulate, ran 3 jt's 1" on the outside of csg to 57', cemented w/35 sx class "G" + 2% Ca. Cl. cement to surface 10-2-89. WOC 12 hrs. Nipple up B.O.P. & test B.O.P.
& 7-5/8" csg. 600# 30 min. o.k.
T.D. 6-3/4" hole 10-5-89, ran 86 jt's 2-7/8" EUE 8rd. 6.5# tubing for production string.
Cemented w/150 sx Class "G" + 2% Ca. Cl. plug down @ 1:00 A.M. 10-5-89.
10-6-89 Move drilling rig off.
10-12-89 Move in completion rig, ran 1" I.J. tubing outside of 2-7/8" tubing to 2027' pump 627 cu. ft. of cement thru 1" circulate cement to surface, hold strain on 2-7/8" 12 hrs. & W.O.C.
10-19-89 Perforate 2-7/8" tubing & frac well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. E. Baxter TITLE Superintendent DATE 1-3-90
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 1 DATE JAN 04 1990
CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies:
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator GREAT WESTERN DRILLING CO.	Well API No. 30-045-27425
Address 2550 La Plata Hwy., Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name PUBCO STATE COM	Well No. 2	Pool Name, Including Formation Blanco Pictured Cliffs Ext.	Kind of Lease State, Federal or Fee State	Lease No. E-5386 E-3150 B-11370
Location Unit Letter N : 795 Feet From The South Line and 1525 Feet From The West Line Section 36 Township 31N Range 11W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? No 1-25-90

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate: Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-1-89	Date Compl. Ready to Prod. 11-10-89	Total Depth 2777'	P.B.T.D. 2720'					
Elevations (DI', RKB, RT, GR, etc.) 5982 GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2578	Tubing Depth					
Perforations 2578-2710	Depth Casing Shoe 2777							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	7-5/8"	217' KB	150 sx class "B" 2% CaCl
	cement did not circulate to surface, ran 1" tbg to 57' pump 35 sx cmt to surface		
6-3/4"	2-7/8" tubing for csg	2777	pump 627 cu. ft. 65/35

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 900.2	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate gas (assumed) 6.5
Testing Method (pilot, back pr.) 3/4" open flow	Tubing Pressure (Shut-in) Tubingless slim hole comp.	Casing Pressure (Shut-in) 706 PSI	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Baxter	
Signature	Superintendent
Printed Name D. E. Baxter	Title
Date 1-3-90	Telephone No. (505) 327-0494

OIL CONSERVATION DIVISION

Date Approved	JAN 04 1990
By	Original Signed by FRANK T. CHAVEZ
Title	SUPERVISOR DISTRICT

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.