

Submit 3 Copies  
to Approving  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 14-08-001-1201
7. Lease Name or Unit Agreement Name J. E. DECKER
8. Well No. 10
9. Pool name or Wildcat Basin Fruitland Coal

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator GREAT WESTERN DRILLING CO.	
3. Address of Operator 2550 La Plata Hwy, Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1690</u> Feet From The <u>South</u> Line and <u>1775</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6479 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/89 Spud 14-3/4" hole @ 11:30 A.M. 11-8-89, ran 6 jt's 10-3/4" 40.5# csg. set @ 261', cemented w/275 sx class "B" + 2% CaCl plug down @ 9:45 P.M. cement circulated 20 sx good cement to pit, W.O.C. 8 hrs. nipple up B.O.P., test B.O.P. & 10-3/4" csg. 1000 PSI for 1/2 hr. held o.k.  
11-11-89 T. D. w/8-3/4" hole, lay down drill pipe & collars, ran 84 jt's 23# & 26# N-80 8rd LT&C 7" csg. set @ 2775', cemented w/590 cu. ft. 65/35 posmix + 12% gel, followed w/118 cu. ft. class "B" neat + 2% CaCl, plug down @ 2:45 A.M. circulated 30 cu. ft. good cement to pit, remove B.O.P. set slips around 7" csg. cut pipe off, released rig @ 5:00 A.M.

RECEIVED

JAN 05 1990

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. E. Bayless TITLE Superintendent DATE 1-4-90  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE JAN 05 1990  
CONDITIONS OF APPROVAL, IF ANY: