

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator GREAT WESTERN DRILLING CO.	Well API No. 30-045-27427
Address 2550 La Plata Hwy, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name J. E. DECKER	Well No. 10	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. 14-08-001-1201
Location Unit Letter <u>K</u> : <u>1690</u> Feet From The <u>South</u> Line and <u>1775</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>32N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GREAT WESTERN DRILLING CO.	2550 La Plata Hwy, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	K 7 32N 11W No WO pipeline connection
If this production is commingled with that from any other lease or pool, give commingling order number.	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Res'v	Diff Res'v
		X	X					
Date Spudded 11-8-89	Date Compl. Ready to Prod. 3-28-90	Total Depth 2976	P.B.T.D. 2971					
Elevations (DF, RKB, RT, GR, etc.) 6479 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2801-2963	Tubing Depth 2936					
Perforations 2801-2963	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	261	275 class "B" 2% CaCl
8-3/4	7"	2775	90 sx 12% gel + 118 reg.
6 1/2	4 1/2" liner	2646-2975	50 sx 2% CaCl
	2-7/8"	2936	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED MAY 01 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D 1557	Length of Test 3 hr	Bbls. Condensate/MMCF "0"	Gravity of Condensate 0
Testing Method (pilot, back pr.) 3/4" orifice	Tubing Pressure (Shut-in) 1040	Casing Pressure (Shut-in) 1048	Choke Size 3/4" X 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. E. Baxter Supt.
Printed Name D. E. Baxter Title
Date 4-25-91 Telephone No. 327-0494

OIL CONSERVATION DIVISION

Date Approved MAY 01 1991

By Supervisor
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out.

