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DISTRICT 1
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazo: Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GREAT WESTERN DRII								
	LLING CO.					30	0-045-27	427
ress :								- · · · · · · · · · · · · · · · · · · ·
2550 La Plata		ngton,	NM 8740					
on(s) for Filing (Check proper box)				Oth	я (Please explo	ain)		
Well			nsporter of:	Ź,				
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DESCRIPTION OF WELL			ol Name, Includi	na Formation		V:-4	of Lease	1
J. E. DECKER	1	10		Fruitla:	nd Coal			Lease No. • 14-08-001-1201
tion			Dastii		id COAT			14-00-001-120
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DESIGNATION OF TRA	NSPORTER C	FOIL	AND NATU	RAL GAS				
e of Authorized Transporter of Oil		Condensate			e address to wi	hich approved	copy of this	form is to be sent)
	لــا							•
of Authorized Transporter of Cast	inghead Gas	or	Dry Gas X	Address (Giv	e address to wi	hich approved	copy of this t	orm is to be send
GREAT WESTERN DRILL	ING CO.			Address (Give address to which approved copy of this form is to be sent) 2550 La Plata Hwy, Farmington, NM 87401				
ill produces oil or liquids,	Unit Sec.	• •		e. Is gas actually connected? When				
ocation of tanks.	K		32N 11W	No		WO	pipeli	ne connection
production is commingled with the	t from any other lea	se or pool,	, give comming!	ing order num	er:			
COMPLETION DATA				·, 				
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11-8-89		3-28-90 Name of Producing Formation		2976			2971	
tions (DF, RKB, RT, GR, etc.)	1 "	-		Top Oil/Gas	•		Tubing Dep	
6479 GR	Fruitland	Coal		<u> </u>	301-2963			2936
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