

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Richmond Petroleum Inc. (214) 720-7730

3. ADDRESS OF OPERATOR
2651 N. Harwood, Suite 360, Dallas, Tx. 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any applicable regulations)
At surface 1180' FSL & 1020' FEL (SWSW) FWL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
19 air miles NNE of Blanco, NM OIL CON. DIV.

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1020'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
87'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
DRILLING OPERATIONS AUTHORIZED ARE 6,881' ungraded ground

23. "GENERAL REQUIREMENTS". PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36* (J-55)	240'
8-3/4"	7"	20* (K-55)	3,300'
6-1/4"	5-1/2"	23* (N-80)	3,810'
6-1/4"	4-1/2"	11.6* (N-80)	3,910'

5. LEASE DESIGNATION AND SERIAL NO.
NM-6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal 32-8-26

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Basin-Fruit. Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
26-32n-8w NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
July 31, 1989

This section is subject to technical and procedural review pursuant to 43 CFR 3165.2 and appeal pursuant to 43 CFR 3165.4.

TIGHT HOLE. PLEASE KEEP CONFIDENTIAL.

1. APD is doubling as a BLM road right-of-way application. Application is for an existing crowned and ditched road. Right-of-way dimensions are ~2,900' long, 30' wide maximum disturbance, and 20' wide running surface. Legal location is SENE Sec. 33, SWNW Sec. 34, and NENW Sec. 35, all T. 32 N., R. 8 W., San Juan County, NM.

2. Well was originally named Richmond-Schalk #2 on Notice of Staking and at onsite. Name subsequently changed to Federal 32-8-26 #2.

3. Per NMOCD Rule 102(c), a copy of this APD has been mailed to Schalk Development Co., operator of 2 wells in this (SWSW) quarter-quarter. Well site has been inspected by Jack Evans, Schalk Development Co. Prod. Supt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Brian Wolf TITLE Consultant July 23, 1989

(This space for Federal or State office use) cc: BLM(4+2 for OCD), Delventhal(1), Richmond (3), Schalk Dev (1)

PERMIT APPROVAL OF THIS APPLICATION FOR 1989 APPROVAL DATE

APPROVED BY [Signature] TITLE AREA MANAGER DATE JUL 31 1989

CONDITIONS OF APPROVAL, IF ANY: None

or title to this lease."

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes G-128
Effective 1-1-64

All distances must be from the outer boundaries of the Section.

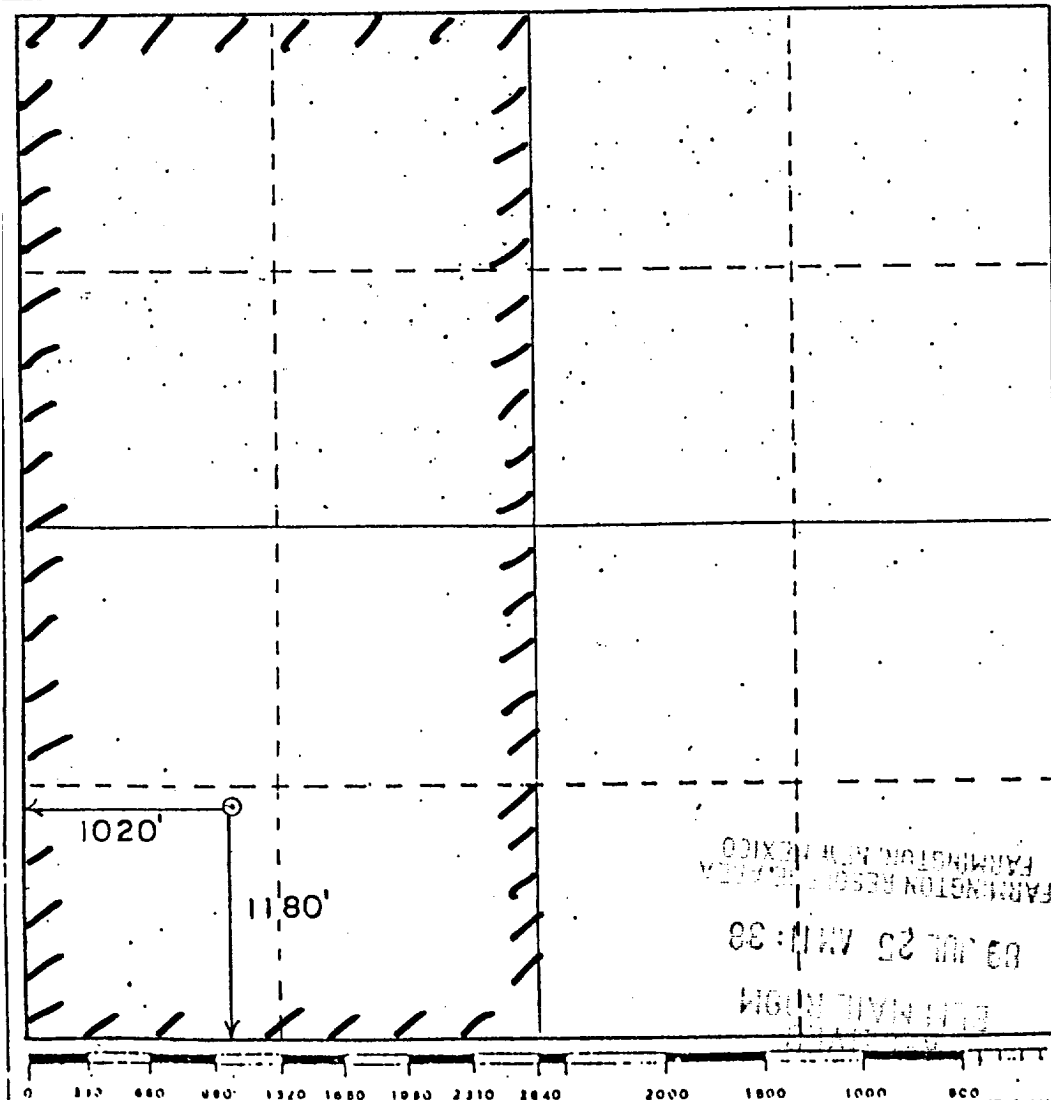
Operator Richmond Petroleum Inc.		Lease Federal 32-8-26		Well No. #2
Unit Letter M	Section 26	Township 32 N	Range 8 W	County San Juan
Actual Footage Location of Well: 1180 feet from the South line and 1020 feet from the West line				
Ground Level Elev. 6881'	Producing Formation Fruitland	Pool Basin-Fruitland Coal Gas	Dedicated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **July 23, 1989**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

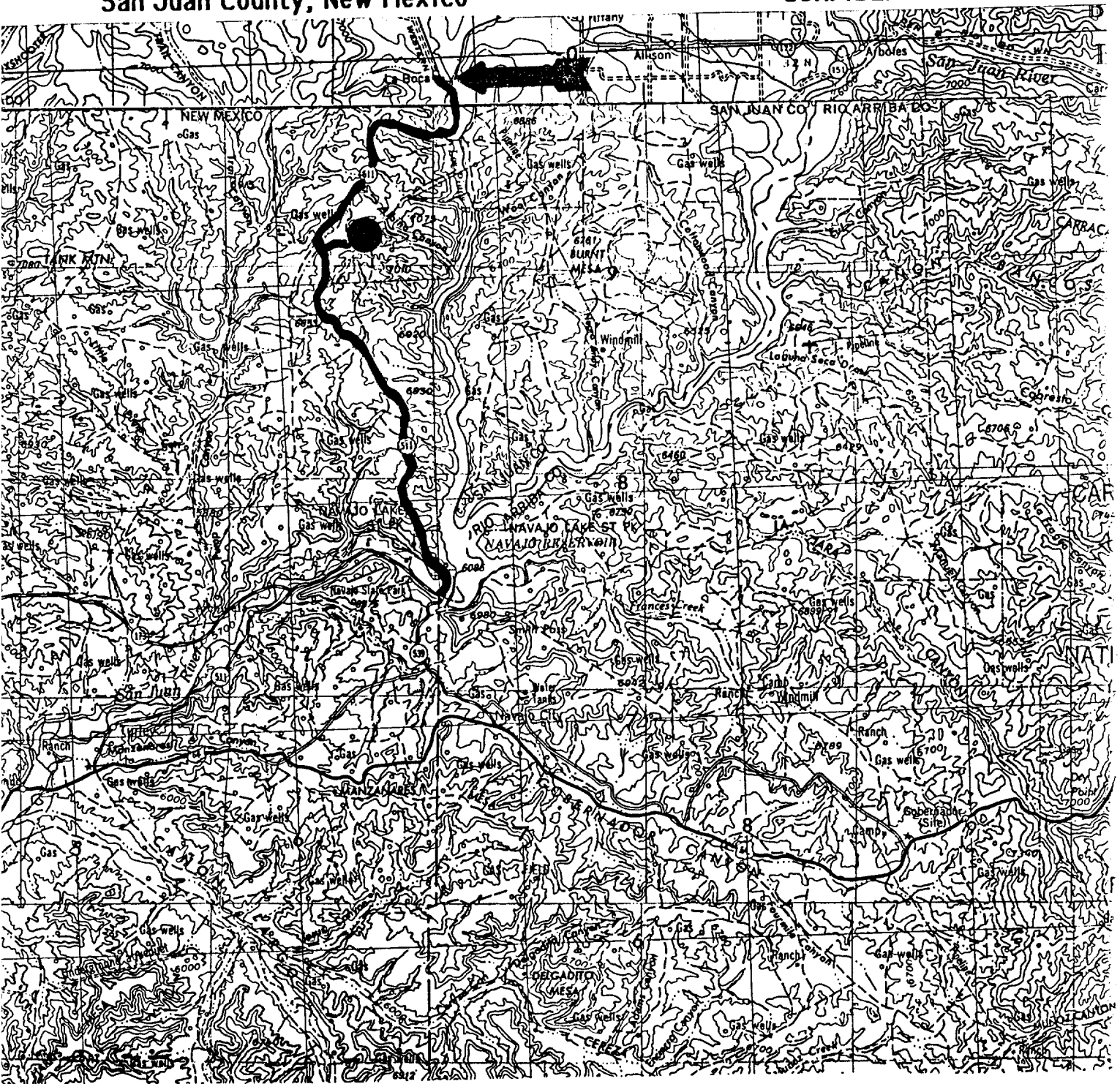
Date Survey **7-23-89**

Registered Professional Land Surveyor and of the State of New Mexico **6844**

Certificate **REGISTERED LAND SURVEYOR**

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CONFIDENTIAL



Water Source:

PERMITS WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY