

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-1-35
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM 6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 32-8-26

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T32N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Richmond Petroleum Inc.
3. ADDRESS OF OPERATOR
2651 N., Harwood, Suite 360, Dallas, Tx 75201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1,180' FSL and 1,020' FWL (SWSW)
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,881' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL

Spudded the Federal 32-8-26 No. 2 on August 8, 1989. Drilling history attached.

RECEIVED
OCT 30 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 8/21/89

Steven S. Dunn

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 30 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

CONFIDENTIAL

FEDERAL 32-8-26 NO. 2 RICHMOND PETROLEUM

August 2, 1989

MI dirt equipment. Begin location construction. (CCM)

August 3, 1989

Location construction in progress. (CCM)

August 4 - 7, 1989

Location construction complete. Waiting on rig. (CCM)

August 8, 1989 - Day No. 1

Operation: Drilling. Drilled 165' in last 24 hours. Bit # 1 - 12-1/4" OSJ. Wt. on bit: 29,000, RPM: 100, Pump pressure: 675 PSI, 50 SPM.

Rig time: MIRU - 18 hrs.
Repairs - :15 hrs.
Rat & Mouse Holes - 2 hrs.
Drill Surface Hole - 3:75 hrs.

August 9, 1989 - Day No. 2

Arapahoe Drilling Co. - Rig #2

Operation: TD @ 322' K.B. Working on pump. Drilled 157 feet in last 24 hours. Bit # 2 - 8 3/4" V527C. Ran csg and cemented as follows:

1 Texas pattern guideshoe - .5 ft @ 275.08 K.B.
6 jts 9 5/8" csg - 260.58 ft.
Total String - 261.08 ft.

Established circulation w/ 10 Bbls water. Mixed and pumped 130 sx Class "B" cement w/ 2% CaCl. yield of 1.18 cu. ft/sk. Density - 15.6#/gal. Displace w/ 19 Bbls water to leave 30 ft. of cement inside of the shoe to drill out. Circulated 10 Bbls good cement to surface. Shut down. SWI for WOC. (CCM)

Surveys: 1/4° @ 274'

Rig Time: Drilling - 2 hrs.
Circulate, Survey and Trip - 1 hr.
Run 6 jts csg - :30
Cementing - 1:30
WOC - 16:30
Test BOP - :30
PU Bottom hole drill collar - :30
TIH - :30
Drill cement and shoe - :45
Drilling - :30
Work on pump - :45

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August 10, 1989 - Day No. 3

TD: 1,915' KB

Current Operation: Drilling

Drilled 1,593' in last 24 hours. Wt. on bit: 40,000, RPM: 65,
Pump Pressure: 900 PSI, 54 SPM.

Surveys: 1/4° @ 898'
1/2° @ 1,427'

Rig time: Work on pump - :15
Drilling - 22:30
Service rig - :15
Repair and standby - :30
Survey - :30

Arapahoe Drilling - Rig # 2

August 11, 1989 - Day No. 4

TD: 2,800' KB

Current Operation: Drilling

Drilled 885' in last 24 hours. Wt on bit: 40,000, RPM: 65, Pump
Pressure: 900 PSI, 50 SPM. Bit # 3 - 8 3/4" HP51.

Surveys: 1/2° @ 1,961'
1/2° @ 2,429'
1/2° @ 2,697'

Rig time: Drilling - 18:30
Service Rig - :15
Survey - :30
Surveys and TOH - 1:45
Cut dry line & wash 40'
to bottom - 3 hrs.

Arapahoe Drilling - Rig # 2

August 15, 1989 - Day No. 8

TD: 3,300' KB

Current Operation: WO Orders

Built a blow pit for blooey lines. Arapahoe hauled 3-1/2" drill
pipe and collars to location and hauled out two 7" blooey lines.
(CCM)

Arapahoe Drilling - Rig # 2