

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL, & 1020' FWL
Section 26, T32N, R8W

5. Lease Designation and Serial No.

NM-56894

6. If Indian, Allottee or Tribe Name

-

7. If Unit or CA, Agreement Designation

-

8. Well Name and No.

Federal 32-8-26 #2

9. API Well No.

30-045-27444

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Restimulate Well

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-13-92 - Attempted to frac gross interval 3360'-3614' with 1667 bbls KCL Slick H2O Pad & 357 bbls w/lppg 40/70 sand. Pumped 150 bbls post pad & well pressured out due to pump problems & drop in rate. Four pumps went bad within 2 min.
- 8-15-92 - Attempted to frac gross interval 3360'-3614' with 2475 bbls KCL Slick H2O w/small concentration sand. Could not get more than 3 BPM rate at max treating pressure of 3800 psi. Screened out when 0.3 ppg sand hit perfs. Pumped max of 3500# 20/40 mesh sand into formation.
- 8-19-92 - Perforate existing interval: 3596'-3612', 3480'-3490', 3465'-3471', 3442'-3447', 3332'-3434', 3361'-3365' w/4 JSPF, total 184 holes.
- 8/21/92 - Frac gross interval 3361'-3614' as follows: Pump 4300 bbls KCL Slick H2O and 233 bbls w/1 ppg 20/40 sand, flush w/25 bbls KCL Slick H2O.

14. I hereby certify that the foregoing is true and correct

Signed Carmin A. Baze

Title Agent

(915) 694-6107

ACCEPTED FOR RECORD

Date

(This space for Federal or State office use)

SEP 01 1992

Approved by _____
Conditions of approval, if any:

Title

Date

BY MS