Fc m 3160-5 (November 1983) (Formerly 9-331)

WELL

NAME OF OPERATOR

ADDRESS OF OPERATOR

Richmond Petroleum Inc.

1,180' FSL and 1,020' FWL (SWSW)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR Verse Bide

SUBMIT IN TRIPLICATE.

Dudget Durt att NO 1004-0

lt,xp	ires	August	-31,	1985
LEASE	DESI	GNATION	450	BERIAL

6 IF INDIAN, ALLOTTEE OR TRIBE SAME

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	BUREAU OF L	AND MANAGEMEN

2651 N., Harwood, Suite 360, Dallas, Tx 75201
Location of WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)
At surface

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reserve Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

-NM 6894

8. FARM OR LEASE NAME Federal 3-26

9. WELL NO.

10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal Gas

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T32N, R8W 12. COUNTY OR PARISH: 13. STATZ

NM San Juan

14. PERMIT NO

FRACTURE TREAT

REPAIR WELL

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO PULL OR ALTER CASING ABANDON\* CHANGE PLANS

15 ELEVATIONS (Show whether DF, RT, GR. etc.)

6.881' GR

REPAIRING WELL ALTERING CASING FRACTUBE TREATMENT ABANDONMENT\* SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF:

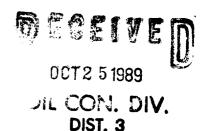
Other: Addition to Sundry Notice of 8/21/89 NOTE: Report results of multiple completion on Well completion or Recompletion Report and Log form.

ompletion or recompletion kebort and Log form.)

17. DESCRIBE INDICASED OR COMPLETED OPERATIONS of Deal wish the all pertinent details, and give pertinent dates, including estimated date of starting gap proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CONFIDENTIAL

See Attached.



15. I hereov certificat for roreging is tone and correcy	<i>+</i>		
SIGNET Carl Mariatt	Field Foreman	DATE _	10/11/89
This space for Federal or State office use:			
APPROVED BY	TITLE	DATE	

\*See instructions on Reverse Side

Thile 15 U.S. Z. Sention 1991, makes it a orime for any person knowingly and willfully to make to kny tepariment United Status any talse, incitivus ir iraudulent statements or representations as to any marter within ito Jurisdict

JUNTUENHAL

## FEDERAL 32-8-26 NO. 2 RICHMOND PETROLEUM

August 2, 1989 MI dirt equipment. Begin location construction. (CCM)

August 3, 1989 Location construction in progress. (CCM)

August 4 - 7, 1989 Location construction complete. Waiting on rig. (CCM)

August 8, 1989 - Day No. 1 Operation: Drilling. Drilled 165' in last 24 hours. Bit # 1 -12-1/4"\_OSJ. Wt. on bit: 29,000, RPM: 100, Pump pressure: 675 PSI, 50 SPM.

18 hrs. Rig time: MIRU -Repairs -:15 hrs. Rat & Mouse Holes - 2 hrs. Drill Surface Hole - 3:75 hrs.

August 9, 1989 - Day No. 2 Arapahoe Drilling Co. - Rig #2

Operation: TD @ 322' K.B. Working on promp. Drilled 157 feet in last 24 hours. Bit # 2 - 8 3/4" V527C. Ran csg and cemented as follows:

> 1 Texas pattern guideshoe - .5 ft @ 275.08 K.B. 6 jts 9 5/8" csg - 260.58 ft. Total String - 261.08 ft.

Established circulation w/ 10 Bbls water. Mixed and pumped 130 sx Class "B" cement w/ 2% CaCl. yield of 1.18 cu. ft/sk. Density -15.6#/gal. Displace w/ 19 Bbls water to leave 30 ft. of cement inside of the shoe to drill out. Circulated 10 Bbls good cement to surface. Shut down. SWI for WOC. (CCM)

Surveys: 1/4° @ 274' Rig Time: Drilling - 2 hrs. Circulate, Survey and Trip - 1 hr. Run 6 jts csg - :30 Cementing - 1:30 WOC - 16:30 Test BOP - :30 PU Bottom hole drill collar - :30

TIH - :30

Drill cement and shoe - :45

Drilling - :30 Work on pump - :45

Comment

August 10, 1989 - Day No. 3

TD: 1,915' KB

Current Operation: Drilling

Drilled 1,593' in last 24 hours. Wt. on bit: 40,000, RPM: 65,

Pump Pressure: 900 PSI, 54 SPM.

Surveys: 1/4° @ 898'

1/2° @ 1,427'

Rig time: Work on pump - :15

Drilling - 22:30 Service rig - :15

Repair and standby - :30

Survey - :30

Arapahoe Drilling - Rig # 2

August 11, 1989 - Day No. 4

TD: 2,800' KB

Current Operation: Drilling

Drilled 885' in last 24 hours. Wt on bit: 40,000, RPM: 65, Pump

Pressure: 900 PSI, 50 SPM. Bit # 3 - 8 3/4" HP51.

Surveys: 1/2° @ 1,961'

1/2° @ 2,429' 1/2° @ 2,697'

Rig time: Drilling - 18:30

Service Rig - :15

Survey - :30

Surveys and TOH - 1:45 Cut dry line & wash 40'

to bottom - 3 hrs.

Arapahoe Drilling - Rig # 2

August 12, 1989 - Day No. 5

TD: 3,300' KB

Current Operation: Cementing

Drilled 500' in last 24 hours. Wt on bit: 40,000, RPM: 65, Pump Pressure: 900 PSI, 50 SPM. Bit #3 - 8-3/4" HP51. Ran 7", 23#/ft

used casing as follows:

 Item
 Length
 Depth KB

 Cmt nose guide shoe
 .50'
 3298' KB

 Jt #1 shoe joint
 41.50'

 Baker float collar
 .90'
 PBTD # 3255', 10' KB

 78 jts 7", 23#/ft csg
 3289.33'

 Total String
 3332.14'

Total Pipe 3330.83' threads off. Rolled out jt #42 of tally and rolled in jt #79. Jt #42 was swelled @ the collar end of the pipe.

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August 12 - Day No. 5 - cont.

Cement 7" csg as follows: Pump 10 bbls of water ahead of 220 sx Class "B" cmt with 2% chem. extender 1/4#/sk celloflake & 2% CaCl yield of 2.06 cu.ft./sk density 12.48#/gal. Mixed and pumped tail cement of 150 sx Class "B" 2% CaCl & 1/4#/sk celloflake yield of 1.18 cu.ft./sk density 15.6#/gal (Total 630.20 cu.ft. of cmt). SD washed pump & lines. Dropped plug and displaced with 129.5 bbls wtr, plug dwn @ 6:30 AM. Rel press & float held good. ND BOPS. Set csg in slips as cemented. Cut off csg. Covered hole with flange. (CCM)

Survey: 3 deg @ 3300'

Rig Time:

Drilling - 14:25 Service Rig - :25 Survey - :25

Survey - :2. Cir LD - 1

LDDP & DC - 2:15

Change rams, RU csg tools - :50

Run 7" csg - 4 Circ 7" csg - :25 Cmt w/BJ - :15

Arapahoe Drilling - Rig #2

August 13, 1989 - Day No. 6

TD: 3300' KB

Current Operation: WO Orders. (CCM)

Rig Time:

Cmt 7" csg & PD 6:30 AM 8-12-89 - :50 ND BOP, set slips & cut off - 3 hrs

WO Orders - 20:50

Arapahoe Drilling - Rig #2

August 14, 1989 - Day No. 7

TD: 3300' KB

Current Operation: WO Orders

Wilson Service ran temperature survey. TOC @ 1000' KB. PBTD 3249'. (CCM)

Rig Time: Waiting on Orders - 24 hrs

Arapahoe Drilling - Rig #2