

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-4
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Richmond Petroleum Inc.

3. ADDRESS OF OPERATOR
2651 N. Harwood, Suite 360, Dallas, Tx 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180' FSL and 1020' FWL (SWSW)

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,881' GR

NM 6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Federal 32-8-26

9. WELL NO.
2

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T32N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud well</u> <input checked="" type="checkbox"/>	

(Other: _____)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud the Federal 32-8-26 No. 2 on August 8, 1989 at 2:15 a.m. Well history attached.

CONFIDENTIAL

RECEIVED
AUG 9 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Steven S. Dunn TITLE Agent
(This space for Federal or State office use)

DATE 8/10/89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD
AUG 28 1989

*See Instructions on Reverse Side

CONFIDENTIAL

FEDERAL 32-8-26 NO. 2 RICHMOND PETROLEUM

August 2, 1989

MI dirt equipment. Begin location construction. (CCM)

August 3, 1989

Location construction in progress. (CCM)

August 4 - 7, 1989

Location construction complete. Waiting on rig. (CCM)

August 8, 1989 - Day No. 1

Operation: Drilling. Drilled 165' in last 24 hours. Bit # 1 - 12-1/4" OSJ. Wt. on bit: 29,000, RPM: 100, Pump pressure: 675 PSI, 50 SPM.

Rig time: MIRU - 18 hrs.
Repairs - :15 hrs.
Rat & Mouse Holes - 2 hrs.
Drill Surface Hole - 3:75 hrs.

August 9, 1989 - Day No. 2

Arapahoe Drilling Co. - Rig #2

Operation: TD @ 322' K.B. Working on pump. Drilled 157 feet in last 24 hours. Bit # 2 - 8 3/4" V527C. Ran csg and cemented as follows:

1 Texas pattern guideshoe - .5 ft @ 275.08 K.B.
6 jts 9 5/8" csg - 260.58 ft.
Total String - 261.08 ft.

Established circulation w/ 10 Bbls water. Mixed and pumped 130 sx Class "B" cement w/ 2% CaCl. yield of 1.18 cu. ft/sk. Density - 15.6#/gal. Displace w/ 19 Bbls water to leave 30 ft. of cement inside of the shoe to drill out. Circulated 10 Bbls good cement to surface. Shut down. SWI for WOC. (CCM)

Surveys: 1/4° @ 274'

Rig Time: Drilling - 2 hrs.
Circulate, Survey and Trip - 1 hr.
Run 6 jts csg - :30
Cementing - 1:30
WOC - 16:30
Test BOP - :30
PU Bottom hole drill collar - :30
TIH - :30
Drill cement and shoe - :45
Drilling - :30
Work on pump - :45