

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 6894

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
FEDERAL 32-8-26 #2

9. API Well No.
30-045-27444

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SG INTERESTS I LTD
c/o SAGLE, SCHWAB & McLEAN ENERGY RESOURCES

3. Address and Telephone No.
PO Box 2677, Durango, CO 81302 (970) 259-2701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
-1180' FSL, 1010' FWL Sec 26-T32N-R8W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> (Other) <u>Recomplete</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/98 - 6/3/98 SICIP 400#, SITP 350#. Move in cavitation rig.
4-1/2" CIBP @ 3350'. Cut off csg @ 3334'; unable to pull 4-1/2" liner. Set 7" CIBP @ 3210'.
Cut window @ 3200' - 3208'. Drld 6-1/4" open hole to 3643' using mudlogger. Underream to 9-1/2" from 3470' to 3643'. Ran 5-1/2" pre-perforated liner (uncemented), 4 spf, 3107' - 3625'. Liner top @ 3106.94', overlap in 7" = 93.06'. TIH w/2-3/8" 4.7# J-55 EUE tbg (3502.89'); land tbg @ 3515'. 1.81 'F' nipple @ 3488.41'. Rel rig 6/3/98.

7/13/98: MIRU. SITP 1210#, SICIP 1380#; FTP/FCP = 400 psi. POOH w/2-3/8" tbg. TIH w/purge valve (.50'), 1 jt 2-3/8" tbg (3150'), perf sub (3.00'), SN (1.10'), 171 jts 2-3/8" (3528.82'); land @ 3574.92' KB; SN @ 3538.82'. RIH w/Service Pump 2" x 1-1/4" x 10 x 11 x 14' RHAC-SJ insert pump, 140 - 3/4" rods, one 8', one 6', one 4' pony rods. Turn well to production.

cc: NMOCD

RECEIVED
DEC - 1 1998

14. I hereby certify that the foregoing is true and correct

Signed Marcia Stewart Production Technician
Title Agent for SG Interests I Ltd OIL CON. DIV.
(This space for Federal or State office use) Date November 2, 1998

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

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FAT DISTRICT OFFICE
Sum