

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
SF-078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1070' FSL & 1830' FWL SE/4 SW/4

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Pool

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18N, T32N, R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6400' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-25-89: MOL & RU. Drilled MH and RH. Spudded well at 1600 hrs 10/25/89. Ran 5 jts (211') 9-5/8", 32.3#, H-40, ST&C Lonestar ERW casing. Set at 224' KB. Cemented w/ 130 sx (155 cu.ft.) C1 "B" w/ 3% CaCl<sub>2</sub> and 1/4# gel flake/sk. Displaced w/ 16 bbls water. Circulated 15 bbls cement. Plug down at 2215 hrs 10/25/89. WOC 12 hrs.

10-27-89: Drilling w/ Benex.

10-28-89: Drilling w/ Benex. TD'd hole w/ mud. Circulated hole and LDDP. Ran 67 jts (2915') 7", 23#, K-55, LT&C, CF&I smls casing. Set at 2928' KB. FC at 2882' KB. Cemented w/ 330 sx (683 cu.ft.) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" (75% excess to circulate surface). Displaced w/ 114 bbls water. Plug down at 0530 hrs 10/29/89. Good circulation throughout job.

10-29-89: Wilson Service ran temperature survey and found TOC at 300'.

RECEIVED

MAR 07 1990

OIL CON. DIV.  
DIST. 3

RECEIVED  
FURNACE ROOM  
50 JAN 29 AM 11:21

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

1-26-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

FEB 12 1990

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*

031122

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