

1000-100-1
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1070' FSL & 1830' FWL
Section 18, T32N, R7W

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

202

9. API Well No.

30-045-27457

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Steam Project
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-17-92 thru 11-4-92

MIRU Drake #26. NDWH & NU BOP's. POOH w/production string. GIH w/insulated tubing. RU steam generator and related equipment. Injected 500 bbls 9% KCl w/catalyst and 60# gel water @ 2 BPM @ 3500 psi. Pmpd 105 MCFD gas and 400 BWPD steam @ 2 GPH @ 2350 psi down 2-3/8" tbg for 24 hrs and 1.8 MMCFD air. Injected steam @ 650° ; 2350 psi & 400 BWPD & air @ 800 MCFD @ 3450 psi for 48 hrs. Shut down well operations & blew down line. RD & MO equipment. Dig pit & lay 2-3/8" flowline from WH to pit to flow well. MIRU Big A #8. GIH w/fishing tools. Push fish from 2946'-2986'. (Perfs open from 2950' to 2986'). Ran 2-7/8" tbg & set @ 2963'. ND BOP's & NUWH. RD and released rig @ 0600 on 11-5-92.

RECEIVED
FEB 8 1993

CONFIDENTIAL

RECEIVED
FEB 11 1993
11:29 AM

14. I hereby certify that the foregoing is true and correct

Signed R. A. Alfred
(This space for Federal or State office use)

Title Drilling Supervisor

Date 12-3-92

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY 217

NMOCD