

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 #202

9. API Well No.

30-045-27457

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit N, 1070' FSL & 1830' FWL
Section 18, T-32-N, R-7-W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans are to P&A the abovementioned well per attached procedure by 12/31/95.

RECEIVED
JUL - 6 1995
OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIV.
JUL 27 AM 10:40

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed *E. Haseley* Title Envir./Regulatory Engineer Date 6-22-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

[Signature]
DISTRICT MANAGER

P&A Procedure

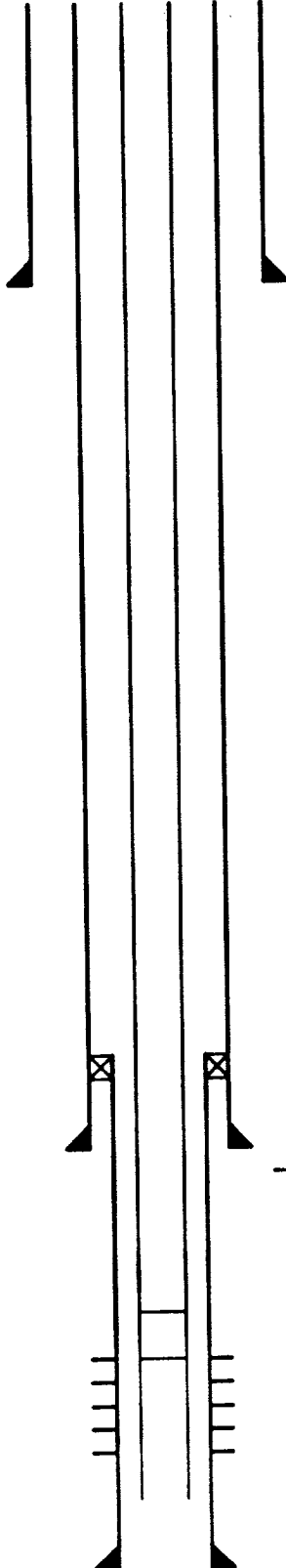
San Juan 32-7 #202

1. POOH with 2-7/8" tubing. CO well to above liner hanger @ 2800'. POOH. RIH w/CIBP +/- 2780'.
2. Mix 19 sxs of 15.6 ppg Class "B" cement and spot balance plug from 2780' to 2680'. Spot with corrosion inhibited fluid to 2365'.
3. Mix 46 sxs of 15.6 ppg Class "B" cement and spot balance plug from 2365' to 2120'. Mix and spot corrosion inhibited fluid to 958'.
4. Mix 28 sxs of 15.6 ppg Class "B" cement & spot balance plug from 958' to 808'. Mix and spot corrosion inhibited fluid to 274'.
5. Mix 61 sxs of 15.6 ppg Class "B" cement and circulate cement from 274' to surface. WOC.
6. ND BOP and cut off wellhead below surface casing flange and install P&A marker to BLM's specifications. Restore location per BLM stipulations.

**Phillips Petroleum Company
Farmington Area**

Unit/Well No. **RECEIVED:** S.J. 32-7 #202 Location : S4/4 13-32N-7W
 Datum of specified depths : 12' KB Spud Date : 10/25/89
 Date Completion began **95 JUN 27 AM 10:40** 11/23/89 Final Date of Completion : 11/30/89

070 FARMINGTON, NM



Tubulars Record			
	Size (in)	Grade	Depth (ft)
Surface	9 5/8	32.3#, H-40, ST&C	224
Intermediate	7	23#, K-55, LT&C CF&I	2928
Production Liner	5 1/2	23#, P-110, LT&C	2820-3130
Tubing	2 3/8 <i>94 JTS</i>	<i>Drd</i> 6.4#, J-55, N&E	<i>2963</i>

224'

Cementing Record			
	Lead (sx/cf)	Tail (sx/cf)	Comments
Surface	130/155	—	Circ. 15 Bbls.
Intermediate	330/683	75/89	ToC @ 300'
Production Liner	—	—	—

Perforations			
Depth (ft)	spf	Depth (ft)	spf
2950 - 3010	4		
3034 - 3048	4		
3080 - 3126	4		

Liner Hanger

Type : TIW JGS L-H

release

Depth : 2820'

2928'

Nipple

Type : 1.81" F

Depth : 2931

3130'

Stimulation Record	
Job Specifications:	

