

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#203

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 22B, T32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS/ED

(Do not use this form for proposals to drill or to deepen or plug back this well. Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

90 JAN -4 AM 10: 54

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

#1265' FNL & 1775' FEL
NW/4 NE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6624' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

REPAIR OR COMPLETE

ABANDON

CON. PL.

OIL CON. DIV.!

DIST. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

10-19-89: MOL & RU. Drilled MH & RH. Spudded well at 0130 hrs 10/20/89. Drilled w/ spud mud and bit #1.

10-20-89: Ran 5 jts (214') 9-5/8", 32.3#, H-40, ST&C Lonestar ERW csg. Set at 227' KB. Cemented w/ 140 sx of C1 "B" w/ 3% CaCl₂ and 1/4# gel flake/sk. Displaced w/ 16 bbls water. Circulated 7 bbls cement. Plug down at 0830 hrs 10/20/89. WOC 12 hrs. Pressure tested casing to 600# - held ok.

10-21-89: Drilling w/ mud.

10-22-89: Drilling w/ mud.

10-23-89: Well ID'd at 3205' w/ bit #3. Conditioned hole for pipe and TOH. Ran 74 jts (3192') of 7", 23#, K-55, LT&C casing. Set at 3205' KB. Float collar at 3165' KB. Cemented: lead w/ 340 sx of C1 "B" 65/35 poz w/ 12% gel (697 cu.ft.). Tailed w/ 75) sx of C1 "B" (total vol=786 cu.ft.). Displaced plug w/ 126 bbls. Down at 2115 hrs. Did not circulate cement (good circulation throughout job).

10-24-89: Rig released at 0215 hrs 10/24/89. Wilson Service Co. ran temperature survey and found TOC at 700'.

10-25-89: Off report until completion.

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie Hanner

TITLE Prod. Assistant

ACCEPTED

1-3-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 10 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE

BY