

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078459	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		8. FARM OR LEASE NAME San Juan 32-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations) At surface 1265' FNL & 1775' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. #203	
14. PERMIT NO. 30-075-27458		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED FEB 07 1990		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22B, T32N, R7W	
15. DATE SPUDDED 10-20-89		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 10-29-89		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 11-26-89		19. ELEV. CASINGHEAD 6624' G.L.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6637' KB		20. TOTAL DEPTH, MD & TVD 3349'	
21. PLUG, BACK T.D., MD & TVD 3340'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3205'-3240' 3283'-3298'	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/SP Formation Density/Dual Spaced Neutron/ Spectral, GR, Borehole, Caliper/Orientation - X-Y CBL/GR/CCL	
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3205'-3240' 3283'-3298' Total of 106 (.54") holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3205'-3298' AMOUNT AND KIND OF MATERIAL USED fraced w/ 2181 bbls treated wtr w/25,719# 40/70 & 140.891# 12/20	
33.* PRODUCTION			
DATE FIRST PRODUCTION waiting on pipe-line connection		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing, during completion operations	
WELL STATUS (Producing or shut-in) Shut in		DATE OF TEST 100#	
HOURS TESTED 200#		CHOKE SIZE 200#	
PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF.		WATER—BBL. OIL GRAVITY—API (CORR.)	
FLOW. TUBING PRESS. 100#		CASING PRESSURE 200#	
CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF.		ACCEPTED FOR FEB 07 1990	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Cementing Report, Deviation & Temperature Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Carrie Harmon		TITLE Production Assistant	
DATE 1-3-90		DATE 1-3-90	

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland TD	2390' est 2496' est 3040' est 3349'	2496' est 3040' est 3349' el				

38. GEOLOGIC MARKERS

CEMENTING AND CASING REPORT
(San Juan 32-7 #203)

Hole Size 13-1/2"

9-5/8", 32.3#, H-40, ST&C Lonestar ERW csg. Set at 227' KB. Cemented with 140 sx C1 "B" w/ 3% CaCl_2 and 1/4# gel flake/sk.

Hole Size 8-3/4"

7", 23#, K-55, LT&C casing. Set at 3205' KB. Cemented: Lead with 340 sx of C1 "B" 65/35 poz w/ 12% gel . Tailed with 75 sx of C1 "B".

Carrie Harmon
Carrie Harmon
Production Assistant

12-29-89
Date