

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation San Juan 32-7 Unit
2. Name of Operator Phillips Petroleum Company	8. Well Name and No. San Juan 32-7 Unit #203
3. Address and Telephone No. 5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	9. API Well No. 30-045-27458
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 1265' FNL & 1775' FEL Section 22, T-32-N, R-7-W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. Country or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Convert to pressure observation well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well will be shut-in and used as a pressure observation well in the Fruitland Coal.

RECEIVED  
MAY - 4 1994  
OIL CON. DIV.  
DIST. 3

RECEIVED  
MAY 4 1994  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES May 1, 1997

14. I hereby certify that the foregoing is true and correct  
Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date 4-28-94  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

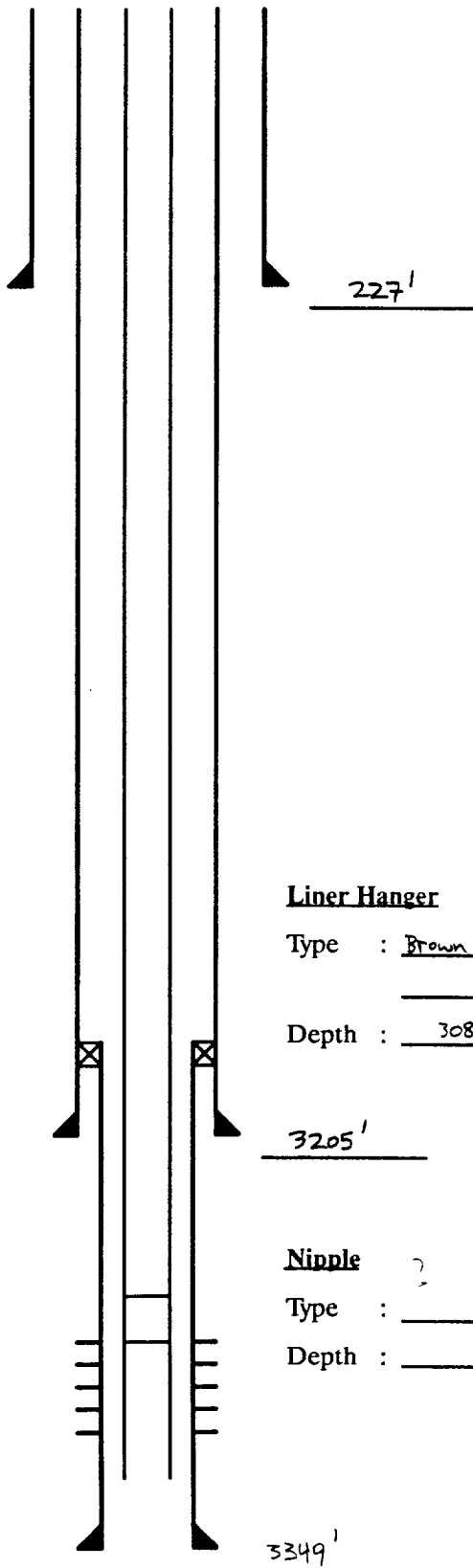
\*See Instruction on Reverse Side

NR0000

APPROVED  
MAY 4 1994  
DISTRICT MANAGER

**Phillips Petroleum Company  
Farmington Area**

Unit/Well No. : S.J. 32-7 #203 Location : NE/4 22-32N-7W  
 Datum of specified depths : 16' KB Spud Date : 10/20/89  
 Date Completion began : 10/28/89 Final Date of Completion : 11/25/89  
 RIGS : D#27 D#22



Tubulars Record			
	Size (in)	Grade	Depth (ft)
Surface	9 5/8	323#, H-40, ST#L	227
Intermediate	7	23#, K-55, LT#K	3205
Production Liner	5 1/2	15#, K-55, LT#L	3081 - 3349
Tubing	2 7/8	6.4#, J-55, NUE	3286

Cementing Record			
	Lead (sx/cf)	Tail (sx/cf)	Comments
Surface	140/-	-	Circ. 7 bbls.
Intermediate	340/697	75/89	TAC @ 700'
Production Liner	75/89	-	Rev. out 2 bbls wat. cut cement

**Liner Hanger**

Type : Brown rotating

Depth : 3081'

3205'

**Nipple**

Type : ?

Depth :           

3349'

Perforations			
Depth (ft)	spf	Depth (ft)	spf
3205 - 3240	2		
3283 - 3298	2		

Stimulation Record	
<b>Job Specifications:</b> <u>Frac. w/ 25,719# 40/70</u> <u>and 140,891# 12/20 in 83,580 gals of</u> <u>35# x-link gel. 5/0 w/ 166,610# on formation.</u> <u>AIR=45 BPM, ATP=3500#, MIR=75 BPM,</u> <u>MTP=3650#</u>	