

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
See C-104 dated 4/10/91 &
☐ AMENDED REPORT
10/25/91

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address SG INTERESTS I, LTD PO Box 338 Ignacio, CO 81137		OGRID Number 020572
		Reason for Filing Code Put well on line FIRST DELIVERY & CG
API Number 30 - 0 45-27470	Pool Name Basin Fruitland Coal	Pool Code 71629
Property Code	Property Name BLOOMFIELD 32 6-10	Well Number #1

II. Surface Location

UL or lot no. F	Section 10	Township 32N	Range 6W	Lot Idn	Feet from the 1470	North/South Line North	Feet from the 1815	East/West line West	County San Juan
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Bottom Hole Location

UL or lot no. Same as above	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 11/1/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	Hugoton Energy Corp. 301 N. Main, Suite 1900 Wichita, KS 67202	2816813	G	Sec 10-32N-6W
20572	SG Interest			

IV. Produced Water

POD 2816814	POD ULSTR Location and Description Sec 10-32N-6W
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V. Well Completion Data

Spud Date 10/27/89	Ready Date 2/4/90	TD 2743'	PBTD 2669'	Perforations 2708'-2724' 2628'-2658' 2558'-2560'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12-1/4"	9-5/8"	254'	150	
8-3/4"	7"	2470'	550	
7-1/8"	4-1/2" liner	2395'-2743'	75	
	2-3/8" tubing	2635'		

VI. Well Test Data

Date New Oil	Gas Delivery Date 11/1/95	Test Date 11/2/95	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 0	Water 18	Gas 145	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Marcia McCracken*

Printed name: Marcia McCracken

Title: Production Technician

Date: November 8, 1995 Phone: (970) 563-4000

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

JAN 22 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date