

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY
Form O-103
Revised 11-1-89

DISTRICT I
PO Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
PO Box DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-27480

5. INDICATE TYPE OF LEASE
STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.
FEE

7. LEASE NAME OR UNIT AGREEMENT NAME
FC DECKER PRIMO COM

8. WELL NO.
#2

9. POOL NAME OR WILDCAT
CEDAR HILL FRTL D COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION
Unit Letter H : 2050 Feet From The NORTH Line and 1330 Feet From The EAST Line
Section 19 Township 32N Range 10W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)
6086' KB; 6074' GRD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Clean out</u> <input checked="" type="checkbox"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/21/98 MIRU.

01/22/98 NU, BOP's mud cross 7" master valve, BOP's choke manifold blewey lines.

01/23/98 NU, blewey lines, PT stock & all equip, 250 psi low F/10 min, 2500 psi, remove test plug F/well head blow well down thru choke. PU bit csg & DC's 438' TOO H w/ DC's, RU BJ, WLS, BP @ 2370', LH w/ H20, PT csg & BP - 1000 psi F/15 min , OK, ND BOP, NUWH.

01/24 to 01/31/98 PT, WH, NU, 250# low, 2500# high, held OK. TIH PU PS unload F/1618' w/ air, PU DP - 2276', land DP in tbg head w/ hanger, PU PS unload hole, drlg BP @ 2365'. CO Bridge F/ 2620' - 2622' tag fill @ 2697'. CO fill F/2697' - 2785' w/ 2700 CFM air 10 BPH mist 10 bbl H2O. CO to 2812' w/ 3600 CFM and surged 9 times @ 200 - 210 psi.

02/01/98 Surged well 12 times Nat F/surface 7" Blewey line @ 200 psi.

02/02/98 TIH, tag @ 2790' LD, DP, to shoe, break swivel, install hanger, ND.

02/03/98 RDMO.

RECEIVED
MAR 25 1998

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sylvia Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 03/24/98

TYPE OR PRINT NAME: SYLVIA JOHNSON

TELEPHONE NO. (505) 324-3960

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE MAR 25 1998

CONDITIONS OF APPROVAL, IF ANY: