

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL APT NO.

30-045-27480

5. INDICATE TYPE OF LEASE
STATE ☐ FEE ☒

6. STATE OIL & GAS LEASE NO.
FEE

7. LEASE NAME OR UNIT AGREEMENT NAME

FC DECKER PRIMO COM

8. WELL NO.

#2

9. POOL NAME OR WILDCAT

CEDAR HILL FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500

4. WELL LOCATION

Unit Letter H : 2050 Feet From The NORTH Line and 1330 Feet From The EAST Line

Section 19 Township 32N Range 10W NMPM SAN JUAN County

10. ELEVATION (Show whether DF, RKB, RT, GR, etc.)

6074' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Clean out fill, open hole, run liner/on production ☒

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

SEE ATTACHED SUMMARY.

RECEIVED
OCT 19 1998
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sylvia Johnson

TITLE: AGENT FOR CONOCO INC.

DATE 10/14/98

TYPE OR PRINT NAME: SYLVIA JOHNSON

TELEPHONE NO. (505) 324-3970

(This space for State Use) **ORIGINAL SIGNED BY CHARLIE T. PERFIN**

APPROVED BY _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE _____

DATE OCT 19 1998

CONDITIONS OF APPROVAL, IF ANY:

CONOCO, INC.
FC DECKER PRIMO COM 2
API#: 30-045-27480
2050' FNL & 1330' FWL, UNIT 'H'
SEC. 19, T32N - R10W

COPY

- 9/25/98 MIRU, Close 7" Gate valve & ND Wellhead. Open 1- 4" wing valve to flow gas to sales line. NU Chesovoy 5M# double rams (blind-bottom, 2-7/8"-top), 2 way 3M# mud cross, HydriL (6-1/16", GK 5M#), Washington stripping head (total of 13' in height) on top of gate valve. NU 2 sets of 4" gate valve & 4" HCR valves off of mud cross & blewey lines to pit.
- 9/26/98 RU, PU 1' Cavern tool & BS w/ float. RIH to top of 7" Gate valve. RU snubbing lines & snatch blocks. Snub in 1st 3-1/2" dc below Csg Head. Open Blewey lines. Snub 2 more DC's. Finish RIH w/ 12 more DC's. Tally/ PU & RIH w/ 64 jts on 2-7/8", S-135, 10.4#, 2-7/8" AOH DP to 7" shoe @ 2470'. RIH w/ 6 jts of DP & tag bridge @ 2675'. WO 3-1/2" square shouldered elevators 1-1/2 hrs. PU 3.5 swivel. RIH 6jts DP & tag bridge @ 2675'. Ream & CO from 2675'-2690'. LD 1 jt DP, Ream from 2630'-2660'. Set back swivel, POH 8 jts, MU tbg hgr bet. jt 9 & 10. Hang off work string on tbg hgr in csg head & run in pkg blots. Open 4" valve to gas sales line & start 2- gas comps. Close blewey lines. Close 2-7/8" rams on DP.
- 9/27/98 Pull tbg hgr from Csg head. SD gas sales to comps. LO/TO 4" wing valves. Open Blewey lines. RIH w/ DP & tag bridge @ 2700'. PU swivel. Light flare 45 -50' flare. Circ. air/mist. Ream & CO from 2700'-2724'. Tight from 2714'-2720'. PU another jt DP & ream tight hole from 2724'-2750'. Good gas & H2O/foam w/ coal fines, shale, sand in returns. H2O inj rate 5 gpm w/ 4 gals foamer/ 20 bbls H2O (5 gals Cl/day). Sweep hole w/ 2 bbls of production H2O every 30 mins. POH to 7" shoe @ 2470'. Land tbg hgr & set pack-off bolts. Close 2-7/8" pipe rams on DP & install TIW valve. Open 4" wing valves & start gas comps to sell gas.
- 9/28/98 SD comps @ 8:15 AM. Bypass gas to pit, lite flare @ 8:30 AM. RIH & tagged fill @ 2718'. Reamed & circ. fill to 2790'. Pull up above shoe, land hanger & start comps to sales. (NOTE: DRILLED FORMATION FROM 2772' TO 2790'. REST OF FOOTAGE WAS FILL, COAL FINES ETC)
- 9/29/98 Pull hanger out of well head. RIH w/ HydriL, & tagged @ 2727'. Started air foam unit & started reaming. was very hard, & tight from 2720'-2724'. Cont. to RIH & cleaned to 2790'. POOH w/ 36 stands. Land hanger. Purge well & start comps, send gas to sales.
- 9/30/98 Finish POOH w/ reaming tool, DC & HydriL. Reaming tool was wore down, sent to machine shop to redress, & repair. Started comps & sent gas to sales.
- 10/1/98 RIH w/ reaming tool, DC & HydriL pipe. Tagged fill @ 2720'. Started air foam unit, cleaned & reamed to 2785'. Last 1' took 1-1/2 to 2 hrs. Lay back swivel, & pull back up into Csg. SD rig, & start up comps. (NOTE: WE WERE DOWN TO 2790', 2 DAYS BEFORE.)
- 10/2/98 Finish POOH w/ workstring, DC & Harvest Tools Under reamer tool. Milling tool completely wore out, on end of blades. RIH w/ redressed underreamer, w/ 11" blades instead of 12" blades. SI well & tagged @ 2720'. Wkd pipe & started making hole, circ. & drilled slowly to 2795'. Drilled & cleaned to 2805'. Pull back up into 7" csg. & SD rig. Start up comps & put gas to sales.
- 10/5/98 Pull hngr w/ tbg. RIH w/ cavern tool, found tight spot @ 2790', Reream to 2815'. Drill from 2815'-2822', w/ cavern tool. Pull btm hole assy up into csg, trouble w/ float in bit sub, leaking, land tbg w/ hngr.
- 10/6/98 Cont. to POOH w/ DC & pipe. Had to pull slowly, because gas was leaking up the drill string. Finished POOH. Left 1- 3 1/2" DC, Bit Sub & under reamer tool. Approx. top of fish @ 2790'. Drill Collar parted on pin.
- 10/7/98 Open blewey line HCR valves & blow down well until compressors down on low suction, snub in hole w/5-3/4" cut lip guide w/mill control, long catch overshot w/3-1/2" grapple, Xover, jars, 6 - 3 1/2" DC xover & 2 7/8" AM OH work string, trip to top of bridge @ 2720', wash down w/air foam to 2nd bridge @

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2758', cont. washing down to top of fish @ 2790', noticed 50# increase in circ. press possibly indicating over top of partially plugged fish, rotated on top of fish & gained torque & string weight when attempting to PU, rotated on top of fish for 20 min. to insure grapple bite, TOOH w/tool string, noticed that jars went off two times thru tight sections @ 2758' & 2720', cont. out of hole, snubbed last 3 collars & tool string out of hole, did not recover fish, only indication of tagging was slight inward bend of the cut lip guide on the OS shoe, grapple did not show any sign of ever contacting top of fish, concluded that the increase in torque & string drag was due to being beside the top of the fish in a shale or sandstone formation (between a rock & a hard place).

10/8/98 RU SJ csg crew, while snubbing in 5-1/2" csg, tally, PU & snub in hole w/6-3/4" bit, BS w/float, 1 blank jt 5-1/2" 15.50# FL4S casing, 1 pre-perfed 5-1/2" 15.50# jt w/100 magnesium plugs, 8 jts 5-1/2" csg, top jt FL4S X 5-1/2" 8 rd box, Baker 5-1/2" X 7" liner hanger, setting tool, Xover & 2-7/8" AMOH tbg, wash down liner though tight spot @ 2720' & 2758', could not get past 2766', torqued power swivel to stall, cont. working pipe @ 2766' for 1 hr in attempt to make hole, no success, clean gas returns w/air/foam mist, pump 5 bbls 1% KCl down tbg, drop ball into setting tool, pressure up & set liner hanger, hanger mechanically set, rubber elements failed, flow rate down to approx 6 MMCFD rate with hanger set, hydraulic off setting tool w/2 7/8" string, PU 60', then set down to insure no movement of liner hanger, top of liner @ 2338', pre-perfed holes across coal section from 2648'-2718', hang off 2 7/8" workstring w/donut in WH, secure LDs in WH.

10/9/98 Well flowed through compressors overnight, PU & remove 2 7/8" hanger, TIH w/2 7/8" workstring from 2278' to top of 5 1/2" liner @ 2338', verify liner in place, TOOH laying down 2 7/8" workstring, snubbed out last 3 jts of tbg, close 7" master valve, NDBOP, mud cross & hydrill, NU WH, turn well to sales though master valve & casing outlets, initial rate 1392 MCFD through compressors, RDMO, Final Report.