Submit 5 Copies
Appropriate District Office
DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 30-045-27481 MESA OPERATING LIMITED PARTNERSHIP Address P.O. BOX 2009, AMARILLO, TEXAS 79189 Reason(s) for Filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name FC BARNES COM Well No. | Pool Name, Including Formation | BASIN FRUITLAND COAL Kind of Lease Lease No. State, Federal or Fee Location 790 south Unit Letter Feet From The Feet From The 15 32N Section Township Range 11W San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil · or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔼 Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. P.O. BOX 1492, EL PASO, TEXAS 79998 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepen Plug Back Same Res'v Gas Well Designate Type of Completion - (X) X Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. 8/18/90 10/11/90 33001 32541 Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth 6433' GR 2849 Fruitland Coal 3200' Perforations Depth Casing Shoe 2849'-3153' TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT **DEPTH SET** 8 5/8" 12 1/4" <u>150 sx Class B</u> 7 7/8" 5 1/2" 625 sx Class B V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) D) Charles Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. GAD EIGE 3 1990 OIL CON. DIV. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity DISIden Le 155 24 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Back Pressure 1.500" VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given/above DEC 0 3 1990 is true and complete to the best of thy knowledge and belief. Date Approved . 3. () C By_ L. McKee,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Carolyn

11/30/90

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

SUPERVISOR DISTRICT #3

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

<u>Analyst</u>

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Regulatory

(806) 378-1000