Submit 5 Copies
Apprepriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

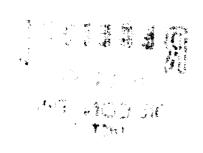
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Mell V	No.			
Northwest Pipeline Corporation						30-045-27482					
dress .											
3539 East 30th Stree	t - Far	mingto	on, N	IM 874							
son(s) for Filing (Check proper box)		Channe !=	T	der of	U Othe	(Please explai	un)			1	
well XX	Oil	Change in	Dry Ga								
ompletion U unge in Operator U	Casinghead		Conden								
lange of operator give name											
address of previous operator											
DESCRIPTION OF WELL			Dool M	ame, Includin	a Formation		Kind o	Lesse	1.	ase No.	
sse Name			ì	•	-	Coal		ederal or Fork		79013	
San Juan 32-8 Unit		208	B6	isin fri	uitland	cual					
	. 940_		Feet Fr	om The So	outh lim	and 202	0 Fee	t From The	West	Line	
Ome Letter1											
Section 29 Township	32	N	Range		, NA	IPM, R	lio Arri	ha		County	
	cnonmn	n on o		D MARCHIN	11 010						
. DESIGNATION OF TRANS me of Authorized Transporter of Oil		or Conden		DNATU	Address (Giw	address to wh	ich approved	copy of this for	rm is to be se	nt)	
ine of Audionized Transporter of Oil		OI COLLOSI								•	
me of Authorized Transporter of Casing	thead Gas		or Dry	Cas X	Address (Giw	address to wh	ich approved	copy of this for	rm is to be se	nt)	
Northwest Pipeline Co		on_				. 30th -	Farmin	gton, NM	8740	1	
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	7			
location of tanks.	N	29	321		L						
his production is commingled with that i	from any oth	er lease or	pool, gi	ve commingli	ing order numl	er:		·.			
, COMPLETION DATA		Oil Well		Gas Well	New Wall	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I OII WELL	 	X	New Well	i tt Oleuvei	Despei	TIME PARK			
te Spudded	Date Comp	d. Ready to	Prod.	Δ	Total Depth	L	A	P.B.T.D.			
10-30-89	3-25-90				3225! KB			3133' KB			
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
6271' GR 6284' KB Basin Fruitland Coal						3010'			3110' KB		
Perforations								Depth Casing	-	•	
3010'-3126'	· · ·	TIPING	CASI	NG AND	CEMENT	NG RECOR	ZD.	300	3' KB		
HOLE SIZE		SING & T			CENTERY 11	DEPTH SET		5	ACKS CEM	ENT	
17-1/2"		3-3/8"	20,10		 	221'	* 		60		
12-1/4"											
14 1/3	9	9-5/8"				30021		8	345		
6-1/4"		9-5/8" 1-1/2"						8		nted	
6-1/4"	4	1-1/2" 2-3/8"				30021		8	345	nted	
6-1/4" . TEST DATA AND REQUE	ST FOR A	1-1/2" 2-3/8" ALLOW	ABLE	i oil and		3002! 3134! 3110!	owable for th	8 n	345 ot ceme		
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6-1/4" . TEST DATA AND REQUE	ST FOR A	1-1/2" 2-3/8" ALLOW otal volume	ABLE of load	I oil and musi	t be equal to o	3002! 3134! 3110! exceed top all	lowable for th	is depth or be	345 ot ceme		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation lests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.





CLUT KI MYA

THE STREET OF STREET