

## Energy Minerals and Natural Resources Department

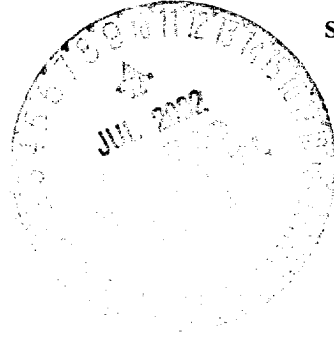
Form C-140

Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**



APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name & address <b>PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401</b>						OGRID Number <b>017654</b>		
Contact Party <b>Patsy Clugston</b>						Phone <b>505-599-3454</b>		
Property Name <b>San Juan 32-8</b>					Well Number <b>#208</b>	API Number <b>30-045-27482</b>		
UL <b>N</b>	Section <b>29</b>	Township <b>32N</b>	Range <b>8W</b>	Feet From The <b>904</b>	North/South Line <b>South</b>	Feet From The <b>2020</b>	East/West Line <b>West</b>	County <b>San Juan</b>

**II. Workover**

Date Workover Commenced: <b>6/16/01</b>	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: <b>6/18/01</b>	<b>Fruitland Coal</b>

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

**V. AFFIDAVIT:**

State of San Juan) ss.  
County of New Mexico)  
Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date July 5, 2002  
SUBSCRIBED AND SWORN TO before me this 5th day of July, 2002.

My Commission expires: 10-08-2005

Notary Public Nancy J. Brown  
Notary for the State of N.M.  
San Juan County

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

6-18, 2001

Signature District Supervisor <u>Charlie T. Lerra</u>	OCD District <u>AZTEC III</u>	Date <u>7-11-2002</u>
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**San Juan 32-8 #208**  
**Lease #NMSF079013; API # - 30-045-27482**  
**Unit N, 904' FSL & 2020' FWL**  
**Section 29, T32N, R8W, San Juan County, NM**

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

1. Setting a concrete pad.
2. Place the pumping unit on top of the pad.
3. Run fuel gas lines or electrical power to run the engine.
4. MIRU.
5. Pulls the tubing.
6. RIH w/bottomhole assemble.
7. Run RTP (rods, tubing and pump).
8. RD rig and MO.
9. Hook up and return well to production.

Work began approx. 6/16/01 and was completed 6/18/01.

## Workover Tax Incentive Profile for 32-8 Unit #208

### Workover - Installed a pumping unit

API #  
30-045-27482

Month	mcf/month FC	Month	mcf/month FC
Oct-00	38,607		
Nov-00	37,728		
Dec-00	39,973		
Jan-01	40,452		
Feb-01	37,341		
Mar-01	41,012		
Apr-01	38,095		
May-01	39,133		
Jun-01	39,670		
Jul-01	39,396		
Aug-01	40,218		
Sep-01	39,550		
12 month average before workover →			39,265
Finished adding pumping unit on 10/29/01			
		Oct-01	35,162
		Nov-01	27,273
		Dec-01	54,191
		Jan-02	63,441
			45,017
4 month average after pumping unit installed			

(Operator had a learning curve on how to keep pumping unit running and dialed in and that is why November production was down).