

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

5F-078095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Case B1

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 17, T31N, R11W

12. COUNTY OR PARISH

Sun Juan

13. STATE

NM

14. ELEVATION (OF, RKB, RT, OR, ETC.)

6168' GR

15. DATE STUDDER

11/19/89

16. DATE T.D. REACHED

11/23/89

17. DATE COMPL. (Ready to prod.)

1/16/90

18. ELEVATION (OF, RKB, RT, OR, ETC.)

6168' GR

19. DATE STUDDER

11/19/89

20. DATE T.D. REACHED

11/23/89

21. DATE COMPL. (Ready to prod.)

1/16/90

22. ELEVATION (OF, RKB, RT, OR, ETC.)

6168' GR

23. TOTAL DEPTH, MD & TVD

2935'

24. PLUG, BACK T.D., MD & TVD

2850'

25. IF MULTIPLE COMPL., HOW MANY*

1

26. INTERVALS DRILLED BY

yes.

27. ROTARY TOOLS

yes.

28. CABLE TOOLS

yes.

29. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2478'-2764' Fruitland Coal

30. WAS DIRECTIONAL SURVEY MADE

no.

31. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SP/FDC/GR; microlog; FDC/CNL/GR/cal

32. WAS WELL CORED

no

33. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	TOOL SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	28#	257'	12 1/4"	285 SX Class B	Ø
DV	Tool Set @	1377'			
5 1/2"	17#	2925'	7 7/8"	90 SX 65/35 po2, 174 SX CL.G	
				274 SX 65/35 po2, 52 SX CL.G	Ø

34. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2749'	

35. PERFORATION RECORD (Interval, size and number)

2478'-2480', 8 shots
2499'-2504', 20 shots
2567'-2571', 16 shots
2657'-2660', 12 shots
2717'-2727 8 shots

45SPF

36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2478'-2764'	frac dr. casing with 678 BBL X-link gel, 26540# 40/70 sm, 249120# 012/20

37. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/29/89		flowing					SI w/o pipeline	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/10/90	24	.50	→	Ø	1267 (act)	9		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	Accepted For Record		
26	97	→	Ø	267	9	MADE		

38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

39. LIST OF ATTACHMENTS

40. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED

J.L. Hampton/CB

Sr. Staff
Admin. Supervisor

Chief, Branch of
Mineral Resources
Farmington Resource Area

DATE

2/23/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

