Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

I.			AND NATURAL CAS			
Operator	1018	ANSPURT UIL	AND NATURAL GAS	Well API No.		
Southland Royalt	су Со					
Address						
PO Box 4289, Far		87499				
Resear(s) for Filing (Check proper box			Other (Please explain	)		
New Well	- <del>-</del>	Transporter of:				
Recompletion U	Oil Caringheed Ges	Dry Gas Condensate		•		
Change in Operator give some	Chargest Gas [_	_ (000000000000000000000000000000000000		<del></del>		
of statute of husbane obsestes. —						
I. DESCRIPTION OF WEL	L AND LEASE					
Lease Name	Well No	Pool Name, include		Kind of Lesse	Lease No.	
Davis	505	Basin F	ruitland Coal	State, Federal or Fee	SF-077648	
Location G	2500	No	rth 1545		East	
Unit Letter	:	_ Feet From The NO.	Line and	Feet From The	Line Line	
Section 12 Town		Range	. NMPM.	San Juan	County	
			) 1 WY24 8714		Coulty	
II. DESIGNATION OF TRA						
Verme of Authorized Transporter of Oi	1 1	X.	Address (Give address to which			
Meridian Oil Inc		D C 7	PO Box 4289,			
Vame of Authorized Transporter of Ca El Paso Natural		or Dry Gas 🔼	Address (Give address to which PO Box 4990,	<i>k approved copy of this for</i> Farmington	m <i>u to be sent)</i> NM 87499	
f well produces oil or liquids,	Unit   Sec.		is gas actually connected?	When?	0/433	
ve location of tanks.	G 12	31N 12W		, when ?		
this production is commingled with t	hat from any other lease o	r pool, give commingle	ing order number:			
V. COMPLETION DATA	·			<u>.</u>		
Designate Town of Complete	Oil We	ii Gas Well	New Weil Workover	Deepen   Plug Back   S	ame Res'v Diff Res'v	
Designate Type of Completion		X	X	11	1	
Date Spudded	Date Compi. Ready	<b>to Prod.</b> 09 <b>–</b> 90	Total Depth 2870 *	P.B.T.D.		
02-19-90 Elevanoss (DF, RKB, RT, GR, etc.)	Name of Producing i		28 70 Top Oil/Gas Pay	Tubina Dant	<del></del>	
6291 GL	Fruitlan	_	Tubing Depth 2860 1			
erforations	; irarcian		20.0	Depth Casing		
2670-2702', 2720-	-26', 2761-6	81, 2831-5	1' w/2 spf			
	TUBING	CASING AND	CEMENTING RECORD			
HOLE SIZE		TUBING SIZE	DEPTH SET		SACKS CEMENT	
12 1/4"	8 5/8		224		42 cu.ft.	
7 7/8"	5 1/2 2 3/8		<del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>		87 cu.ft.	
	2 3/8		2850'	<u> </u>		
. TEST DATA AND REQU	EST FOR ALLOW	ABLE		:	<del></del>	
			be equal to or exceed top allow	able for this depth or be fo	full 24 hours.)	
Date First New Oil Rus To Tank	Date of Test		Producing Method (Flow, pure			
				_afe!	IVEN	
ength of Test	Tubing Pressure		Casing Pressure	D) Chieffee	– ID}	
Total Prince Total			Water - Bbls.	Con MORO	A 100ft	
Actual Prod. During Test	Oil - Bbis.		WEET - DOLL	TAPKZ	GAPR2 4 1990	
CAC WEST			<u>-</u>	OII CO	N. DIV.	
GAS WELL	WELL Prod. Test - MCF/D   Leagth of Test		Bbia. Condensate/MMCF	Gravity Col	<b>3.4.</b>	
THE THE ISS. TOLLY	Treate or 14st			Ciavay W	mage into the	
esting Method (pitet, back pr.)	Tubing Process (Sh	us-in)	Casing Pressure (Shut-in)	Choks Size	. ***	
backpressure		327	SI 748			
L OPERATOR CERTIF	CATE OF COM	PLIANCE				
I hereby certify that the raises and m			OIL CONS	SERVATION D	IVISION	
Division have been compiled with and that the information given above			MAY 2 1 1990			
is from and exemplate to the heat of a	ny knowtodys and belief.		Date Approved	MAT & L IS		
Son Kan					,	
JUGH MILL	fuld		By	Buil) Ch	nan/	
Peggy Bradfield	Req.	Affairs	11	SUPERVISOR DIS	TRICT 43	
Printed Name		Title	Title	varentigon Dis		
April 23, 1990	326	-9700				
Date	Te	lephone No.	<u> </u>			

- INSTRUCTIONS: This form is to be filed in compliance with Rule-1104.
  1) Request for allowable for newly drilled or despends well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

