

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No. **N/A**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name <b>N/A</b>
2. Name of Operator <b>Richmond Petroleum Inc.</b>		8. Farm or Lease Name <b>Federal-32-9-9</b>
3. Address of Operator <b>2651 North Harwood, Suite 360, Dallas, Tx. 75201</b>		9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>210</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>9</b> TWP. <b>32 n</b> RGE. <b>6 w</b> NMPM		10. Field and Pool, or Wildcat <b>Basin-Fruit. Coal Gas</b>
11. Proposed Depth <b>2,900' 2850'</b>		12. County <b>San Juan</b>
19A. Formation <b>Fruitland</b>		20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>6,110' 0L</b>	21A. Kind & Status Plug. Bond <b>Statewide</b>	21B. Drilling Contractor <b>Not Yet Known</b>
22. Approx. Date Work will start <b>April 1, 1990</b>		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36 (J-55)	240'	130	0L
8-3/4"	7"	20 (K-55)	2,500'	330	0L
6-1/4"	5-1/2"	23 (N-80)	2,130'	70	2,470'
or	4-1/2"	11.6 (K-55)	2,850'	70	2,470'

APPROVAL EXPIRES 5-27-90  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

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OIL CON. DIV  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Brian Wood Title Consultant Date 11-17-89

(This space for State Use)

APPROVED BY Ernie Busch DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 27 1989

CONDITIONS OF APPROVAL, IF ANY:

AP-9033  
Hold C-104 Permit location Agreement

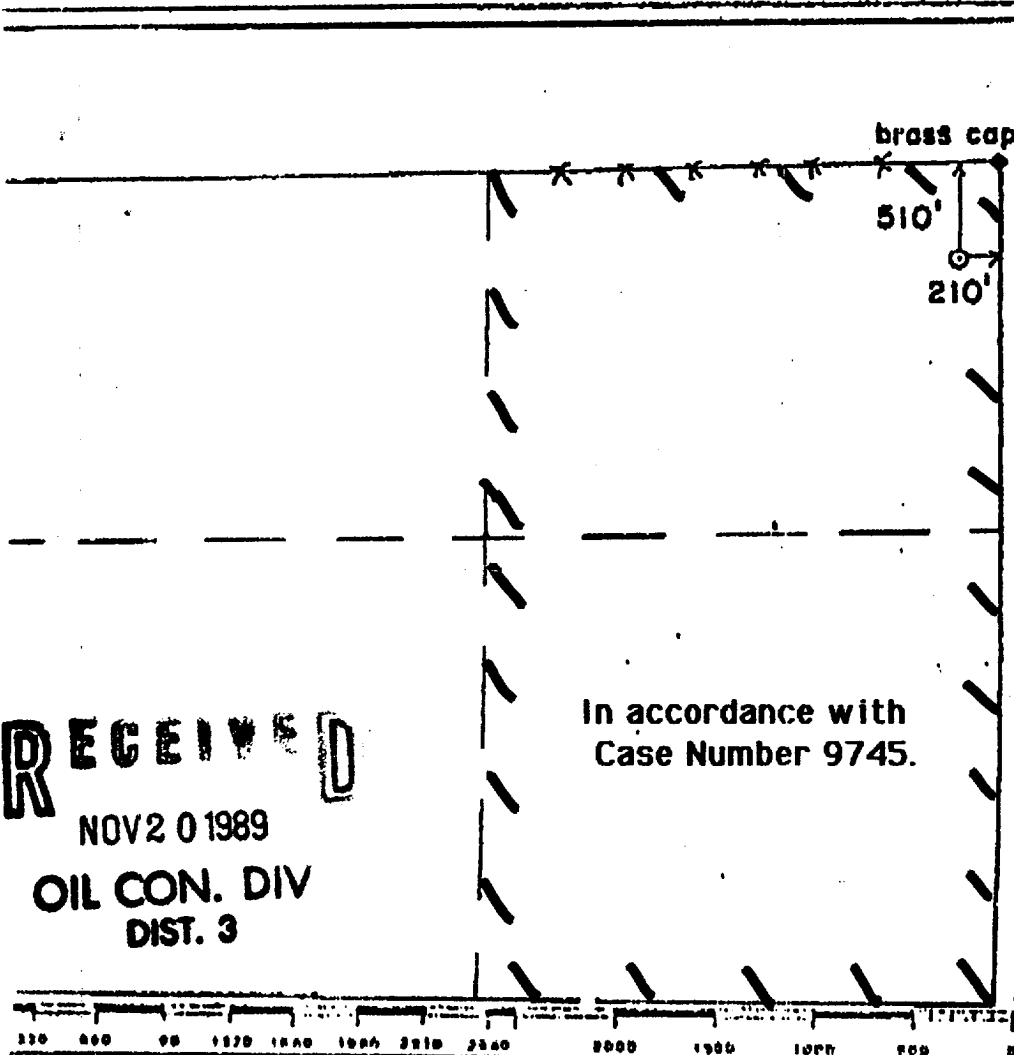
<b>RICHMOND PETROLEUM, INC.</b>			<b>Federal 32-5-9</b>		Well No. <b>32-5-9</b>
Section <b>A</b>	Section <b>9</b>	Township <b>32 N</b>	Range <b>6 W</b>	County <b>San Juan</b>	
Actual Footage Location of Well,					
<b>310</b> feet from the <b>North</b>		line and		<b>210</b> feet from the <b>East</b>	
Surface Level Elev. <b>6110'</b>	Producing Formation <b>Fruitland</b>	Pool <b>Basin-Fruitland Coal Gas</b>		Dedicated Acreage <b>279.4</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



In accordance with  
Case Number 9745.

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 OIL CON. DIV  
 DIST. 3

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Brian Wood**

Position **Consultant**

Company **Richmond Petroleum Inc.**

Date **November 17, 1989**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **5-8-89**

Registered Professional Engineer and/or Land Surveyor **Heald R. Haddox**

Certificate No. **6844**

