

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

cc: Richmond Petroleum
Dana Deventhal
Well File
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 27535
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Federal 3226-9
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,110' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Richmond Petroleum, Inc.
3. Address of Operator 2651 N. Harwood, Suite 360, Dallas, TX 75201
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>North</u> Line and <u>210</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drilling</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling History Attached

RECEIVED
JUN 13 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 6-4-90
TYPE OR PRINT NAME Steven S. Dunn TELEPHONE NO. 505-327-9801

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUL 13 1991

CONDITIONS OF APPROVAL, IF ANY:

1963
JAN 14
JAN 14
JAN 14

FEDERAL 32-6-9 NO. 1

May 9, 1990

Location and road construction in progress. (CCM)

May 11, 1990

Location construction complete. (CCM)

May 14, 1990

TD: 275' KB

Current Operation: Move Earth Drilling on location and rig up. Drill rat hole and mouse hole. Drill 12-1/4" hole to fit casing. TOH. RIH w/ 264.18' of 9-5/8" 36# ST&C csg. Set @ 262' KB. Circulate last jt down with rig pump. Rig up BJ and cement as follows: Break Circulation with 10 Bbls water. Mix and pump 200 sx Class "B" cement with 2% Cacl and 1/4#/sk cello flakes. Yield: 1.18 cf/sk. Density: 15.6 lb/gal. Shut down, drop top wood plug and displace cement with 18 Bbls water to leave 30' cement in casing. Circulate 10 Bbls cement to surface.

Casing

9-5/8" notched casing collar	.95'
7 jts 9-5/8" casing	264.18'
Set @ 262' KB	

May 15, 1990

TD: 1,989'

Current Operation: Drilling
Drilled 1,714' in the last 24 hours. Formation: Sand and shale.
(ARM)

May 16, 1990

TD: 2,430'

Current Operation: Drilling
Drilled 441' in the last 24 hours. Formation: Sand and shale.

TD @ 4:45 p.m. with Bit #2 - 8-3/4" Hughes J-22 in @ 268'. Total footage of 2,162' in 35-3/4 hours. Condition hole to run csg. TOH w/ DP & DC. Rig up csg crew and RIH w/ 77 jts 7", 20# and 23# ST&C and LT&C csg. Circulate last jt down with rig pump. Condition hole to cement. Rig up BJ and cement as follows: Establish circulation with 20 Bbls water. Mix and pump 200 sx Class "B" cement with 2% sodium metasilicate and 1/4# per sk celloflakes. Yield 2.06 cf/sk. Density: 12.48. Tail in with 150 sx class "B" cement with 2% CaCl and 1/4# per sk celloflakes. Yield: 1.18 cf/sk. Density 15.6 lb/gal. Shut down and wash lines. Drop top wiper plug. Displace cement with 98 Bbls water. Bump plug 500 psi over differential. Bleed back pressure - float held good. Bump plug 12:55 a.m. Circulate cement to surface @ 42 Bbls. Land csg in wellhead slips and cut off. (ARM)

Casing

7" cement nose guideshoe	.95
Shoe joint	23.33
76 jts 7" 20# and 23#	2432.44
Set @ 2,430' KB	
Float collar @ 2,407' KB	