

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF-078498 <i>SF-078119</i>
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION FC FEDERAL COM	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #3	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	9. API WELL NO. 30-045-27545	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 820' FNL - ^{1620'} FEL, UNIT LETTER 'B', SEC. 13, T-32-N,R-11-W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>CO and Run liner</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) PLEASE SEE ATTACHED <div style="text-align: center;"></div>		
14. I hereby certify that the foregoing is true and correct SIGNED <u><i>Debra Bemenderfer</i></u> TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>09-26-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

SEP 30 1997

FARMINGTON DISTRICT OFFICE

MMOCD

COPY

CONOCO INC.
FC FEDERAL COM #3
API # 30-045-27545
SEC. 13 - T32N - R11W UNIT LETTER "B"
820' FNL - 1620' FEL
ATTACHMENT FOR BLM 3160-5

09/08/97 SD Sales gas compressors. LO/TO production equipment. MIRU Big 'A' rig #10 & auxiliary equipment (rig tank & pump, gas boosters and mist pump). ND 4-1/16" 3m Master Valve, flow tee and production riser. Blind 12" production flow line. NU BOP on top of 7-1/16" Master valve, blooey tee, Hydril and stripping rubber. TIH w/ 6-1/4" sealed bearing bit, bit-sub, x-over w/ insert float, 6 - 3-1/2" DC's, 8-jts 3-1/2" Drill Pipe on 2-7/8" N-80 workstring & tag PBTD @ 2950', 50' of fill. PU to 2436'. Land tbh hanger in tbh head, run-in lock-downs. Remove LO/TO devices, purge production equipment, start sales gas compressors & flow well to sales overnight.

SD Sales gas compressors. LO/TO production equipment & bled down. Unset tbh hanger. TIH w/ tbh & tag PBTD @ 2950'. RU Power Swivel. CO w/ gas and mist to TD @ 3002' in 2-hrs, continue to CO through OH section for 5-hrs, until coal returns diminished. TOOH w/ 82-jts 2-7/8" N-80 workstring, 8-jts 3-1/2" Drill pipe, 6 - 3-1/2" DC's, x-over w/ insert float, bit-sub and 6-1/4" sealed bearing bit. Land tbh hanger in tg head and run-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Start sales gas compressor and flow gas to sales overnight

SD Sales gas compressors. LO/TO production equipment & bled down. RU Casing crew. TIH w/ 6-1/4" bit, bit-sub/over w/ insert float, 10-jts (447.91') of 5-1/2" 15.5# J-55 flush jt csg w/ FL-4S threads, x-over sub (FL-4S X 8RD), Baker SLP-R liner hanger & setting tool on 80-jts of 2-7/8" tbh, tag bridge @ 2970'. RU power swivel & CO bridges and fill w/gas to TD @ 3002'. PU to 3000', drop ball & set liner hanger @ 2943' w/ 1300#, pressure to 3000# to release setting tool and ball from setting tool. TOOH w/ 81-jts 2-7/8" tbh and setting tool. Drop ball. TIH w/ 81-jts 2-7/8" tbh to 2560', load hole w/ 110-bbbls of water & pressure to 100#, held OK. TOOH, laying down 2-7/8" tbh, stopping @ 1925' to unload hole w/ gas. TIH w/ 6 - 3-1/2" DC's & 8-jts 3-1/2" drill pipe, TOOH laying down same. ND stripping rubber, Hydril, and blooey tee.

ND BOP, 7-1/16" 3M MV and 11" x 7-1/16" #M tbh head. NU new 11" x 7-1/16" 3M tbh head (w/ 2 - 4" outlets), test seals to 3000# for 10-minutes, held OK. NU replacement 7-1/16" 3M tbh head (w/ 2 - 2" outlets) and BOP. RU Bluejet W/L and lubricator. TIH w/ 3-1/8" guns & perf Fruitland Coal in 9-runs w/ 0.41" holes @ 4SPF as follows: 2750-2840' (90', 360-holes), 2880-2950' (70', 280-holes), 2970-2980' (10', 40-holes). TOTAL: 170', 680-holes. RD W/L lubricator. RU WH lubricator on BOP & set tbh 2-3/8" tbh hanger w/ BP valve in replacement tbh head, run-in lock-downs, back-off BP valve. ND WH lubricator & BOP. NU 7-1/16" x 4-1/16" 3M adapter flange, 4-1/16" 3M Master Valve. NU WH lubricator, TIH & screw into BP-valve, TOOH w/ BP-valve. NU 2nd 4-1/16" 3M Master valve. RD PU.