DISTRICT # P.O. Drawer D.D., Arlesia, NM \$8210

DISTRICT III
1000 Rio Braios Rd., Artoc, NM 87410

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Pe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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perator							1					
Phillips Petroleum Company						30-045-27				7362		
5525 Hwy 64 NBU 3004,	Farmin	aton	NМ	87401	•					٠.		
leason(s) for Filing (Check proper box)		gron	INIT	07401		n (Please expl	المنه					
iew Well		Change is	Teas	porter of:								
lecompletion	Oil		Dry C									
hange in Operator	Casinghe	d Gas 🔲										
change of operator give same	<del> </del>			<del></del>								
d address of previous operator		<del></del>			· · · · · · · · · · · · · · · · · · ·					<del></del>		
L DESCRIPTION OF WELL	L AND LE	ASE										
ease Name		Well No.		Name, Includir	•			Kind of Lease State, Pederal or Feet		Lese No. SF-079717		
San Juan 32-8 Unit		202	Ва	sin Frui	tland C	oal						
ocation		_			. 1	1 .	105		Uos			
Unit LetterM	_:_111	5	_ Fool	From TheS	outh Lin	e andl	1 <u>35</u> Fe	et From The .	Wes	ine Line		
Contan 27 Towns	3	32N		■ 8W			Sa	an Juan		County		
Section 2/ Towns	nip		Rang	e on	, N	MPM,		in saan		<u> </u>		
I. DESIGNATION OF TRA	NSPORTE	ER OF O	STL. A	ND NATU	RAT. GAS							
tame of Authorized Transporter of Oil	<u> </u>	or Coade	nais		Address (Giv	ne address to w	which approved	copy of this	form is to be se	ond)		
None	L			<u> </u>						<del> </del>		
Same of Authorized Transporter of Cas	inghead Gas		or D	ry Cas 🔯					form is to be se			
Phillips Petroleum Co	ompany								ton, NM	87401		
I well produces oil or liquids,	Unit	Sec.	Twp	. Rgc.	It gas actuall	y connected?	When	17				
ive location of tanks.		<u></u>		<u></u>	l							
this production is commingled with the V. COMPLETION DATA	a nom any o	ner kesse of	r poot,	five committee	ing ologi srmi				<del></del>			
V. COMPLETION DATA	<del></del>	Oil We	n 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'v		
Designate Type of Completio	n - (X)	1	i	02502			i	i	İ	<u> </u>		
Date Spudded		npl. Ready	to Prod	l.	Total Depth	A		P.B.T.D.				
•												
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	Formati	ios	Top Oil/Gas Pay			Tubing Depth				
								Death Cas	Depth Casing Shos			
erforations												
		TIBING	CA	SING AND	CEMENT	NG RECO	RD	_!				
HOLE SIZE	TUBING, CASING AND  CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
NOCE GEE												
					1		····					
V. TEST DATA AND REQU	EST FOR	ALLOY	VABL	LE			allamakla for t	الم عبر المهربالأمنا	e for full 24 ho	and e for		
OIL WELL (Test must be after			u of lo	od oil and mu	1 be equal to a	Method (Flow,	nump, eas lift	del	17 8 1	W		
Dete First New Oil Run To Tank	Date of	i ca			Tiouxing.	indica (i mii	<b>AA-1</b>		<b>6 (a) 3</b> 3			
Length of Test	Tubing I	Tubing Pressure				Casing Pressure			100 A 2 1	<b>qq</b> 2		
Length of 1ew									Aug 0 3 1992			
Actual Prod. During Test	Oil - Bb	Oil - Bbls.				Water - Bbls.			OF CON. LIV.			
_									DIST. 3			
GAS WELL									. •			
Actual Prod. Test - MCF/D	Leagth	Length of Test			Bbls. Coodensise/MMCF			Gravity of Condensate				
								Choke Si				
Testing Method (pitot, back pr.)	Tubing	Pressure (S	hut-in)		Casing Pre	ssure (Shut-ia	)	Chotz 31	2 <b>.</b>			
					-\					·····		
VL OPERATOR CERTIF	ICATE (	OF CON	APLI	IANCE		OII CO	NSFR'	MOITAV	V DIVIS	ION		
I hands confife that the rules and regulations of the Oil Conservation					11	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	Date ApprovedAUG 0 3 1992						
<b>&gt;</b>	۸ ۸	'n			ll Da	ue Appro	V <del>U</del>		1			
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				<del></del>	Ву	·	<i>ليسان</i>	<u>- /                                    </u>				
O. J. Mitchell	Produ	ction				•	SUPER	IVISOR D	ISTRICT	#3		
Printed Name 7-31-92	(505)	599-		<b>īde</b> ?	Tit	10						
Date	<del></del>		Teleph	cae No.								
	A YOUR SO	Control of the		Sec. 19.	San Harry	Carrier of the Control	ed district Compression	AND COMMO	all the second second	10 Sept. 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.