

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27565
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well No. 210
9. Pool name or Wildcat Basin Fruitland Coal Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 300 W. Arrington, Suite 200, Farmington, N. M. 87401
4. Well Location Unit Letter <u>L</u> : <u>2001</u> Feet From The <u>south</u> Line and <u>1137</u> Feet From The <u>west</u> Line Section <u>36</u> Towns <u>                    </u> Range <u>                    </u> NMPM <u>                    </u> San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6703' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u>	SUBSEQUENT REPORT OF: ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-90: MI & RU Arapahoe Rig No. 2. Spudded 12-1/4" hole at 6:00 p.m. Set 9-5/8" 36# J-55 ST&C casing at 251.80' w/250 sx Class "G" cement w/3% CaCl<sub>2</sub> and 1/4# gel flakes per sx. Circ 120 sx.

3-17-90: Plug down at 5:30 a.m. Bumped plug with 130 psi. WOC 13.5 hrs. Pressure tested blind rams, pipe rams and casing- held ok.

3-21-90: Set 7" 23# J-55 LT&C casing at TD at 3370' with 65/35 Poz cement w/12% gel and 1/4# gel flakes per sx followed by 150 sx Class "G" cement w/1/4# /sx gel flakes. Circ 145 sx cnt to pit. ND BOPS and set &' casing slips.

Released rig at 6:45 a.m. 3-22-90. Waiting on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>J. L. Maples</u>	TITLE <u>Asst. Regulation &amp; Proration</u>	DATE <u>April 6, 1990</u>
TYPE OR PRINT NAME		TELEPHONE NO. <u>915/367-1411</u>

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT III DATE APR 25 1990

CONDITIONS OF APPROVAL, IF ANY:

ADD Amount of CMT. USED on 7"

VIG 7000

WOLFE  
CITY