State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease - 5 copies

DISTRICT P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

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P.O. Box 2088 Saprante New Maxico 87504-2088

OLCO LOW

API NO. (assigned by OCD on New Wells)

30-045 5. Indicate Type of Lease

FEE XX STATE

6. State Oil & Gas Lease No.

		DIGHT.			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
la. Type of Work:				7. Lease Name or Unit Ag	reement Name
DRILL b. Type of Well:	\overline{X} RE-ENTER	DEEPEN	PLUG BACK		
Off. GAS WELL X	<u> С</u> ТНЕЯ	SINGLE ZONE	MULTIPLE ZONE	Chavez Az	
2. Name of Operator				8. Well No.	-1.
Ouinoco Petroleum, INC.					E/319.40
3. Address of Operator				A2-2 9. Pool name or Wildcat	, , , , , , , , , , , , , , , , , , ,
PO Box 378111 Denver, Colorado 80237				Basin Fruit	land Coal
Well Location Unit Letter	A : 1120 Feet Fr	Feet From The E	ast Line		
Section	· .	21.11	1 2 17		
Section	لا Townsh	nin ⊃LV Kar	$_{\text{nge}}$ 13W $_{\text{I}}$	чмрм San Juan	County
	2 Townst	nip 31.V Rar	nge 1 3 W	NMPM San Juan	
	Z Townst	nip 3 L V Rar ////////////////////////////////////		NMPM San Juan Communication	County 12. Rotary or C.T.
	2 Townst	10. Proposed Depth	 11. F	formation	
13. Elevations (Show wheth) 11. F	ruitland 16. Approx. 1	12. Rotary or C.T. Rotary Date Work will start
13. Elevations (Show whether 5 7 9 2 GR	er DF, RT, GR, etc.)	10. Proposed Depth	11. F F 15. Drilling Contractor	ormation ruitland	12. Rotary or C.T. Rotary Date Work will start
13. Elevations (Show whether 5 7 9 2 GR	er DF, RT, GR, etc.) 1	10. Proposed Depth 2290 4. Kind & Status Plug. Bond ational Blank	11. F F 15. Drilling Contractor	formation ruitland 16. Approx. 1 2/25/	12. Rotary or C.T. Rotary Date Work will start
5792 GR	er DF, RT, GR, etc.) 1	10. Proposed Depth 2290 4. Kind & Status Plug, Bond	11. F F 15. Drilling Contractor	formation ruitland 16. Approx. 1 2/25/	12. Rotary or C.T. Rotary Date Work will start 9 ()
5792 GR	er DF, RT, GR, etc.) 1-N	10 Proposed Depth 2290 4 Kind & Status Plug. Bond ational Blank OPOSED CASING AN	11. F F 15. Drilling Contractor Let ND CEMENT PROGR	ruitland 16 Approx. 1 2/25/	12. Rotary or C.T. Rotary Date Work will start 9 ()
5792 GR 17. SIZE OF HOLE	er DF, RT, GR, etc.) PRO SIZE OF CASING	10. Proposed Depth 2290 4. Kind & Status Plug. Bond ational Blank OPOSED CASING AN WEIGHT PER FOOT	11. F F 15. Drilling Contractor Let ND CEMENT PROGRESETTING DEPTH	ruitland 16 Approx. 1 2/25/ RAM SACKS OF CEMENT	12. Rotary or C.T. Rotary Date Work will start 90 EST. TOP Surface
5792 GR 17. SIZE OF HOLE 12 1/4	PRO SIZE OF CASING 8 5 / 8	10 Proposed Depth 2290 4 Kind & Status Plug. Bond ational Blank OPOSED CASING AN WEIGHT PER FOOT 28	11. F 15. Drilling Contractor 18. Drilling Contractor 19. DCEMENT PROGRETING DEPTH 300	ruitland 16 Approx. 1 2/25/ RAM SACKS OF CEMENT 210 SXS B	12. Rotary or C.T. Rotary Date Work will start 9() EST. TOP Surface

Quinoco Petroeum, INC. wishes to advise that we intend to drill a 12 1/4" hole with spud mud to 300' and set 8 5/8", 28.0#, K-55 ST&C casing to 300' cementing to surface with 210 sxs (248 cu ft) Class B cement with 2% CaCl2. Wait on cement 12 hours. Nipple up and test BOP. Drill 7 7/8" hole out of surface to 2290' with mud. Log well. Set 5 1/2", 17.0#, J-55 ST&C production casing to 2290' cementing to surface with 200 sxs (368 cu ft) 65/35 POZ with 6% gel and 12 1/4# gilsonite/sk, tailed by 142 sxs (168 cu ft) Class B cement with 2% CaCl2. Perforate pay section in the Fruitland Coal, acidize perforations and frac with 100,000# sand in 65,000 gal 30# cross linked gel. Clean up well and install standard production equipment. Test well to reserve pit for a period not to exceed 30 days. Connect well ROMAL EXPANS to a gathering system. LES DRILLEIG IS COMMENCED.

OULOTICE MUST BE SUBMITTED IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEPPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the infogration above is true and complete to the best of my knowledge and belief mme Agent 25/90 SIGNATURE 505-Robert C. Frank TELEPHONE NO. 326 - 1962

(This space for State Use) APPROVED BY

DEPUTY OIL & GAS INSPECTOR, CIST. #3

JAN 20 1990

CONDITIONS OF ACTROVAL, IF ANY:

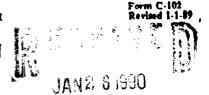
TYPE OR PRINT NAME

Hold (-104 FOR CA

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088



DISTRICT P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CON. DIV. WELL LOCATION AND ACREAGE DEDICATION RLA DISTRICT III DIST. 3 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Well No. CHAVEZ Range QUINOCO County Unit Letter Section Township R13W San Juan NMPM. 31N Actual Footage Location of Well: feet from the 910 East 1120 Groxind level Elev. line and North Dedicated Acresge: Producing Formation E/2Basin Fruitland Coal Fruitland Coal 5792 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Being Communitized If answer is "yes" type of consolidation X No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 26 39.34 1719.67 I hereby certify that the information ntained herein in true and complete to the best of my knowledge and belief. 39.44Ac+ 39.37 Ac + 910 Printed Name 155, 92 Ac. + 1324.98 Robert C. Frank 1324.48 589.28.201 E Position ш Agent Company Quinoco Petroleum, INC 39.5/405 39.57Act Date January 25, 1990 SURVEYOR CERTIFICATION 1529.29 5 89" 22.43"E I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and Date Surveying 46 ACT 158.115 AC Janua 9672 25 97.10 N89'

1000

2000

1320

330 660

1650

1960 2310 2640

1500

500