District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980

District II - (505) 748-1283 811 S. First

Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



				WELL	WORKOVER PRO	JECT 🤃	, Cio		
1.	Operator and	Well				J.C.	Commune S		
			•	ngton Resources Oil and Gas Box 4289 Farmington, NM 87499		OGRID	OGRID Number 014538		
Co	ntact Party	Peggy Co	ole			Phone	(505) 326-9700		
P	roperty Name				Well Nu	mber API Numb	er		
	·	.N 32-9 UI	TIV		226		30045275990	0	
UL	Section	Township	_	Feet From The	North/South Line	Feet From The	East/West Line	County	
H	32	032N	009W	1575	FNL	1260	FEL	SAN JUAN	
1.	Workover			·					
Da	ite Workover Co	ommenced 6/18/99		Previous Prod	lucing Pool(s) (Prior t	o Workover)			
Da	ite Workover Co	ompleted 7/11/99		BASIN FRUITLA	AND COAL				
II.	Attach -	docorintin-	of the lat	lorkovor Brossdam	s performed to increa			· ·	
_	County of Peg 1. I am 2. I ha 3. To t	n the operate ave made, or he best of m his Well are) ss.) ng first du or, or auth r caused t ny knowled	o be made, a diligend dge, this application a pand accurate.	states: e of the Operator, of th t search of the product and the data used to p	ion records reasona repare the productio	bly available for this on curve and/or table		
	Commision expire	. 1	u/o3			Notary F	e Bana Public	elejon	
OR	OIL CONSERVA	TION DIVIS	ION USE	ONLY:				<u> </u>	
VI. C	ERTIFICATION	OFAPPRO\	VAL:						
	This Application	on is hereby ws positive p	approved production	I and the above-refer increase. By copy h	ence well is designated ereof, the Division noti	d a Well Workover F fies the Secretary of	Project and the Divise the Taxation and F	sion hereby verifies Revenue Department	
	of this Approv	al and certifi	es that th	is Well Workover Pro	ject was completed on	7/11	<u> </u>		
	Signature Distri	ict Supervis	ior J	57	OCD District	Date	 Do		
VII. E	OF NOTIFICATI	ON TO THE	SECRET	TARY OF THE TAXA	TION AND REVENUE		90		

Type of Submission Notice of Intent X Subsequent Report Final Abandonment Casing Repair Altering Casing X Other - Recavitate Type of Action Type of Action Abandonment Recompletion New Construction Non-Routine Fracturing Water Shut off Conversion to Injection			
GAS (Name of Operator (Name of		30-045-2	7599
State of Operator RESOURCES OIL & GAS COMPANY OIL & GAS COMPANY Name of Operator RESOURCES OIL & GAS COMPANY OIL & GAS COMPANY OIL & GAS COMPANY Notice of Operator Type of Submission Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Casing Repair Altering Casing Conversion to Injection Active Conversion to Injection X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection Active Conversion to Injection X Other - Recavitate 13. Describe Proposed or Completed Operations 6-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr. SDON. 6-19/1-8-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# k-55 LTGC lnr., set @ 3557'. Inr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOR. SDON. 7-11-99 TH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/mill TH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/mill TH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/mill TH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/Rig released. SIGNATURE Regulatory Administrator July 19, 1999 TIN (This space for State Use) ONIGRAL SIGNED BY CHARLIET. PERFERN METUTY OIL & GAS INSPECTOR, DIST. #8	=	p. MOREO ATO	
Name of Operator RESOURCES OIL & GAS COMPANY OIL & GAS COMPANY Null 2 0 1999 8. San Juan 32-9 Unit 8. Well No. 226 PO Box 4289, Farmington, NM 87499 (505) 10. Location of Well, Footage, Sec., T, R, M 1575'FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NNFM, San Juan County Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Plugging Back Non-Routine Fracturing Water Shut off Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Tother - Recavitate 13. Describe Proposed or Completed Operations 6-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TiH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5% lnr. SDON. 6-19/7-8-99 Blow well & CO. 7-9-99 TOW w/bit. TiH w/7 jts 5 %" 15.5% K-55 LTaC lnr, set @ 3557'. Lnr top @ 1270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/mill TIH w/109 jts 2-3/8" 4.7% J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. SIGNATURE STATE Use) ONIGRAL SIGNED BY CHARLIE T. PERSON ACPUIT OIL & GAS INSPECTOR, DST. #8	GAS	6. State Oi	l&Gas Lease
Name of Operator PRESCREES OIL & GAS COMPANY OIL			
Other Sas Companies 8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 10. Basin Fruitland Co 10. Location of Well, Pootage, Sec., T, R, M 1575 FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMFM, San Juan County 1575 FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMFM, San Juan County 1575 FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMFM, San Juan County 179e of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 14. Lering Casing New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection 15. Describe Proposed or Completed Operations 16-18-99 MIRU. ND WH. NU BOP. TOOH W/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH W/7 jts 5 %" 15.5% lnr. SDON. 17-10-99 TIH w/6 %" bit, circ & CO to 3558'. SDON. 17-10-99 TOOH W/bit. TIH w/7 jts 5 %" 15.5% K-55 LT&C lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 17-11-99 TIH w/perf mill. Mill perf plugs @ 3299'-3341' & 3513'-55'. TOOH w/mill TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. REGULATOR Administrator July 19, 1999 TIM TIM (This space for State Use) ONGRAL SIGNED BY CHARLE T. PERSON REGULATOR DIST. 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. Name of Operator	加压同 7. Lease Na	me/Unit Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 4. Location of Well, Footage, Sec., T, R, M 1575'FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMPM, San Juan County Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Altering Casing Altering Casing Yother - Recavitate 13. Describe Proposed or Completed Operations 6-18-99 MIRU. ND WH. NU BOP. TOOH W/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH W/7 jts 5 %" 15.5% lnr. SDON. 6-19/7-8-99 TIH W/6 %" bit, circ & CO to 3558', SDON. 7-10-99 TOOH W/bit. TIH W/7 jts 5 %" 15.5% K-55 LT&C lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH W/perf mill. Mill perf plugs @ 3299'-3341' & 3513'-55'. TOOH W/mill TIH W/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. SIGNATURE REQUILATOR, DIST. 28 Well No. 226 Basin Fruitland Co 10. Elevation: Change of Plans New Construction New Construc	BURLINGTON DIEGE		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326197 0	RESOURCES OIL & GAS COMPANY 1	1000	
Address & Prone No. of Operation PO Box 4289, Farmington, NM 87499 (505) A Location of Well, Footage, Sec., T, R, M 1575'FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMPM, San Juan County, Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Construction Non-Routine Fracturing Water Shut off Conversion to Injection X Other - Recavitate 13. Describe Proposed or Completed Operations 6-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# kr. SDON. 6-19/7-8-99 Blow well & CO. 7-9-99 TH w/6 %" bit, circ & CO to 3558'. SDON. 7-10-99 TOOH w/bit. TIH w/7 jts 5 %" 15.5# k-55 LTCC lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. CNIGNAL SIGNED BY CHARLE I. PERSIN POOL NAME OF Wilden Sasin Fruitland Co Elevation: Pool Name or Wilde Basin Fruitland Co Elevation: Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection TH, engage lnr hgr & pull free. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/2-3/8" tbg. SDON. 5-19/7-8-99 TH w/6 %" bit, circ & CO to 3558'. SDON. 7-10-99 TOOH w/bit. TIH w/7 jts 5 %" 15.5# k-55 LTCC lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 SIGNATURE Are used. CNIGNAL SIGNED BY CHARLE I. PERSIN CNI			•
10. Elevation: 1575'FNL 1260'FEL, Sec.32, T-32-N, R-9-W, NMPM, San Juan County; Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Attering Casing Conversion to Injection X Other - Recavitate 13. Describe Proposed or Completed Operations 6-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr. SDON. 6-19/7-8-99 TIH w/6 %" bit, circ & CO to 3558'. SDON. 7-10-99 TOOH w/bit. TIH w/7 jts 5 %" 15.5# k-55 LT&C lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. SIGNATURE WATER Abandonment Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection TIH, engage lnr hgr & pull free. TOOH w/515 5 %" 15.5# k-55 LT&C lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. SIGNATURE WATER REGULATOR Administrator JUL 2 0 1	3. Address & Phone No. of Operator	Pool Na	ne or Wildcat
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Casing Repair Altering Casing X Other - Recavitate Conversion to Injection	Rosempson		ng
Altering Casing Conversion to Injection X_ Other - Recavitate	Casing Repair		
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6-18-99 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH, engage lnr hgr & pull free. TOOH w/7 jts 5 %" 15.5# lnr. SDON. 6-19/7-8-99 Blow well & CO. 7-9-99 TOH w/bit. TIH w/7 jts 5 %" 15.5# K-55 LT&C lnr, set @ 3557'. Lnr top @ 3270'. Lnr pre-perf @ 3299'-3341' & 3513'-55' across coal interval TOOH. SDON. 7-11-99 TIH w/perf mill. Mill perf plugs @ 3299'-3341' & 3515'-55'. TOOH w/mill TIH w/109 jts 2-3/8" 4.7# J-55 tbg, set @ 3531'. ND BOP. NU WH. RD. Rig released. SIGNATURE Regulatory Administrator July 19, 1999 TIW (This space for State Use) ORIGINAL SIGNED BY CHARLE T. PERFON PUT OIL & GAS INSPECTOR, DIST. #8 JUL 201	_X_ Other - Recavitate		
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SIGNATURE PARTIE T. PERFON STUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	@ 3270'. Lnr pre-perf @ 3299'-3341' 8	§ 3513'-55' across co	al interval.
Rig released. SIGNATURE SIGNATURE Regulatory Administrator_July 19, 1999 TIW (This space for State Use) ORIGINAL SIGNED BY CHAPLIE T. PERFON STUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	7-11-99 TIH w/perf mill. Mill perf plugs @ 3299	'-3341' & 3515'-55'. set @ 3531'. ND BOP.	TOOH w/mill. NU WH. RD.
SIGNATURE SIGNED BY CHAPLIE T. PERFON REPUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	Rig released.		
(This space for State Use) ORIGINAL SIGNED BY CHAPLIE T. PERFIN' REPUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	5		
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(This space for State Use) ORIGINAL SIGNED BY CHAPILE T. PERFIN' REPUTY OIL & GAS INSPECTOR, DIST. #8 JUL 201	Aban Admini	strator July 19, 19	99
(This space for State Use) ORIGINAL SIGNED BY CHAPILE T. PERPIN' REPUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	SIGNATURE FLOWING REGULATORY ACMINIT		
ORIGINAL SIGNED BY CHAPILIE T. PERPIN' REPUTY OIL & GAS INSPECTOR, DIST. 48 JUL 201	•	TLW_	
	(This space for State Hge)		
	(This space for State obe,	AC INCRECTOR NET AR	.1111 2 0 19
	ORIGINAL SIGNED BY CHAPLIE T. PERFIN	CO INSCRINC MS1. #86	002 4

I hereby certary that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief. Date Approved JUL 1 1 1991

HB Pull 2/18/00

COMP NAME TOW ID	USER_XREF	DISP_MO	GRS_GAS
SAN JUAN 32-9 UNIT 226 476101	4761A	11/30/98	29141.38
SAN JUAN 32-9 UNIT 226 476101	4761A	12/31/98	28064.98
SAN JUAN 32-9 UNIT 226 476101	4761A	1/31/99	28920.8
SAN JUAN 32-9 UNIT 226 476101	4761A	2/28/99	29864.89
SAN JUAN 32-9 UNIT 226 476101	4761A	3/31/99	32674.62
SAN JUAN 32-9 UNIT 226 476101	4761A	4/30/99	29198.24
SAN JUAN 32-9 UNIT 226 476101	4761A	5/31/99	30827.61
SAN JUAN 32-9 UNIT 226 476101	4761A	6/30/99	14605.49
SAN JUAN 32-9 UNIT 226 476101	4761A	7/31/99	31525.83
SAN JUAN 32-9 UNIT 226 476101	4761A	8/31/99	46620.92
SAN JUAN 32-9 UNIT 226 476101	4761A	9/30/99	37280.96
SAN JUAN 32-9 UNIT 226 476101	4761A	10/31/99	39348.57
SAN JUAN 32-9 UNIT 226 476101	4761A	11/30/99	39599.52
SAN JUAN 32-9 UNIT 226 476101	4761A	12/31/99	38324.09

W.	11101: 1710	म्बनास्कृतिहा	ាន	Familian
10	4761A	199806	00	36332.142
10	4761A	199807	00	33345.965
10	4761A	199808	00	25779.547
10	4761A	199809	00	29732.358
10	4761A	199810	00	20973.822