

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 07 1990

Form C-105
Revised 1-1-89

WELL API NO.	30-045-27603
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-3150-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DIST. 3					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐					
2. Name of Operator Meridian Oil Inc.					
3. Address of Operator PO Box 4289, Farmington, NM 87499					
4. Well Location Unit Letter <u>M</u> : <u>790</u> Feet From The <u>South</u> Line and <u>860</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>32</u> Range <u>9W</u> <u>NMPM</u> <u>San Juan</u> County					
10. Date Spudded 05-25-90	11. Date T.D. Reached 06-14-90	12. Date Compl. (Ready to Prod.) 06-20-90	13. Elevations (DFA & RKB, RT, GR, etc.) 6538' GL	14. Elev. Casinghead	
15. Total Depth 3334'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools yes	Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal - uncemented liner					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run none					22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	227'	12 1/4"	189 cu.ft.	
7"	23.0#	3030'	8 3/4"	1025 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2989'	3332'	did not	cmt	2 3/8"	3315'	

26. Perforation record (interval, size, and number) 3038-3075', 3117-3330' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					919 MCF	bitot gge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 709	NC						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold						Test Witnessed By	
BHP @ 3300' 1643							

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Peggy Bradfield Reg. Affairs 8-6-90
Printed Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2026'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2137'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3018'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. _____
T. Blinebry	T. Gr. Wash	T. Morrison		T. _____
T. Tubb	T. Delaware Sand	T. Todilto		T. _____
T. Drinkard	T. Bone Springs	T. Entrada		T. _____
T. Abo	T. _____	T. Wingate		T. _____
T. Wolfcamp	T. _____	T. Chinle		T. _____
T. Penn	T. _____	T. Permian		T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2026	2137	111	Ojo Alamo
2137	3018	881	Kirtland
3018	3334	212	Fruitland